

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-21080</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Amoco Production Company</b> Attn: <b>Mary Corley</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Hare Gas Com E</b>
4. Well Location Unit Letter <b>N</b> <b>290</b> feet from the <b>South</b> line and <b>1330</b> feet from the <b>West</b> line Section <b>06</b> Township <b>29N</b> Range <b>09W</b> NMPM <b>San Juan</b> County		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5943'</b>		9. Pool name or Wildcat <b>Blanco Pictured Cliffs</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Approval to PA the subject well was granted on 8/08/05.

PA operations were finalized on 9/15/05 per the attached summary of operations



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava /sumbela TITLE Regulatory Analyst DATE 09/21/2005

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY H. Villanueva TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE SEP 29 2005

Conditions of approval, if any:

HARE GAS COME E 1 – API NO. 30-045-21080  
PA SUBSEQUENT REPORT  
09/21/05

09/13/05 Conduct location walk through. Spot & level rig. RU pump & pit. Rig up air unit. RU Flowline from csg to blow down tank. Blow well down. Pump 2 bbls of 2% KCL water. ND WH. Install BPV in top of tbg hgr. NU BOP's

09/14/05 Test BOP's – blind rams to 250/1500 psi. Held for 10 mins – good test. Test pipe rams to 250/1500 psi. Held for 10 mins – good test. Pumped 2% KCL water down casing to kill well. Pulled check valve w/lubricator. Pumped 2% KCL water to kill tbg. LD tbg. Test pipe rams to 500 psi – held for 5 mins – good test. TIH w/tbg, bit & scraper. PU 4.5" CIBP & TIH on tbg. Set CIBP @ 2100'. Pumped 20 bbls 2% KCL water down tbg.

9/15/05 Tested casing o 640 psi – held for 5 mins – good test. TOOH w/ setting tool. TIH w/tbg to 2100'. Broke circ w/5 bbls water.

Mix & spot PLUG #1 (16 sx) from 2100' – 1700'. Displaced w/fresh water. Pulled 28 joints.

Mix & spot PLUG #2 (22 sx) from 1200' – 800'. Displaced w/fresh water. Pulled 30 joints.

Mix & spot PLUG #3 (16 sx) from 276' – SURFACE. Pulled last 8 joints.

ND BOP's & wash w/fresh water. ND WH. Dug bell hole around WH. Cut 8-5/8" rector head off at top of 8-5/8" collar. Welded plate on top of collar. Installed dry hole marker. RD Unit. Cleaned location. MO equipment. RIG RELEASED @ 1700 hours.