Form 3160-5 (April 2004)

Basin Dakota

Wildcat Basin Mancos Gas:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137	un Ja	80
OMB NO. 1004-0137	T 12 2 1 1 1 1	
Expires March 31, 2007	CINS.	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Lease Serial No. DIST. S

SUNDKT NOTICES	NMSF-077952		
Do not use this form for particular abandoned well. Use Form	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Inc.) 2,395' FNL & 995' FWL SEC. 23, T27.	Description)	8. Well Name and No. JC GORDON D #3F 9. API Well No. 30-045-32584 10. Field and Pool, or Exploratory Area BASIN DAKOTA 11. County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Re Casing Repair New Construction Re Change Plans Plug and Abandon Te	oduction (Start/Resume) Water Shut-Off clamation Well Integrity complete X Other DOWNHOLE comporarily Abandon atter Disposal	
If the proposal is to deepen directionally or recommendate the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspective to the Basin Dakota & Wildcat Basin downhole commingle upon approval.	al for an exception to NMOCD Rule 303-C t Mancos pools in the JC Gordon D #3F. XT	true vertical depths of all pertinent markers and zones quired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has so permit DHC of production from	

Working interest, net royalty interest & overriding royalty interest owners have been notifified by certified, return receipt mail on August 16, 2006. The NMOCD has been notified of our intent by submission of a C-107A. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

Water: 43%

Water:

Oil: 13%

Oil: 87%

47%

53%

Gas:

DHC 3838AZ I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) REGULATORY COMPLIANCE TECH Date 12/1/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

