

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OIL CONS. DIV.
DIST. 8

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit O (SWSE), 1180' FSL & 1650' FEL, Sec. 20, T26N, R6W NMPM

5. Lease Number
SF-079302-a
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sanchez A #3
9. API Well No.
30-039-20096
10. Field and Pool
PC/CH
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Packer Requirement

13. Describe Proposed or Completed Operations

This well is separated by a casing string cemented side by side. Please refer to WBD for complete description. Because this well does not have a packer in the hole, a packer test is not required.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 1/3/07

(This space for Federal or State Office use)

APPROVED BY Wayne Thompson Title Reg. Enr. Date 1-8-07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SPUD DATE: 5/19/68
 COMPLETION DATE: 8/22/68
 WELL TYPE: PC & CH

SANCHEZ A 3
 T026N R006W Section 020 Unit O
 1180 FSL & 1650 FEL
 RIO ARRIBA COUNTY, NM

API Number: 30039200960000
 PC AIN: 5355501
 CH AIN: 5355502
 PC Meter: 75824
 CH Meter: 75823

Current Wellbore as of 12/19/2006

FORMATION TOPS:

Pictured Cliffs 2908'
 Chacra 3768'

Surface Casing:
 4 jts 9-5/8" 32.3# set @ 133'
 Cemented with 130 sx
 surf (circ. 9 bbls)

TOC
 TS 2000'
 (5/1968)

Production Casing:
 95 jts 2-7/8" 6.4# set @ 3039'
 Cemented with 200 sx

Perforations:
Pictured Cliffs
 2910'-2932'

Stimulations:
Pictured Cliffs
 25,200# 10/20 sand
 25,200 gal water

Production Casing:
 122 jts 2-7/8" 6.4# set @ 3908'
 Cemented with 155 sx
 TOC @ 2000' (TS 5/68)

PBTD: 3031'
 TD: 3039'

Perforations:
Chacra
 3770'-3786'
 3864'-3872'

Stimulations:
Chacra
 35,910# 10/20 sand
 35,952 gal water

PBTD: 3896'
 TOTAL DEPTH: 3908'