Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

DIST. 2

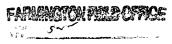
VELL C			ARIMENI			revers	se side)		ecember 31, 1991
VELL C		BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. NMSF-078423		
	COMPL	ETION OF F	DECOMP	ETION DE	BODT AND	LOC*			E OR TRIBE NAME
		ETION OR F		E HON RE	PUK! AND	LOG	<u>12 </u>		E ON TRIBE WHILE
3. TYPE O	F WELL:	WELL	GAS WELL X	DRYOth			ļ		
TYPE O	F COMPLET	ION:			REGE	1 1 1	7. UN	IT AGREEMENT I San Juan 29	
	NEW 🔽	WORK DEEP-	PLUG	DIFF. RESVR Oth	0 70 FARMS	recommendada Antonio Santa de A	8. FA	RM OR LEASE N	
	WELL	OVER EN	BACK	RESVROth	er' ' <u></u>		10		-
NAMEC	OF OPERATO						9 45	San Juan 29	1-7 Unit 520S
		N RESOURCES C	OIL & GAS COM	PANY I P			1 5.74	30-039-2981	R
		EPHONE NO.	71E G 0710 0011		·		10. F	IELD AND POOL,	-
		, Farmington, NM	87499 (505	5) 326-9700			j	Basin FC/BI	anco PC
		. (Report location cle		dance with any St	ate requirements)*		11. S	EC., T., R., M., OR	BLOCK AND SURVEY
At surfac			0 44001 51	1.51				OR AREA	
At top pr		(NENW),740' FN	NL & 1460° FV	VL					
At top pr	SAME	eborted pelow					İ		
At total o							İ	Sec. 8, T29N	I, R7W, NMPM
	SAME		_	r					
			[14. PERMIT NO.	DATE ISSUE	D	*	OUNTY OR	13. STATE
			l		İ			PARISH Bio Arribo	New Mexico
DATE SP	UDDED 16.	DATE T.D. REACHED	17. DATE C	OMPL. (Ready to pro	od.)	18. ELEVATIO	NS (DF, RKB, RT, E	Rio Arriba BR, ETC.)*	19. ELEV. CASINGHEAD
10/13/0		10/15/06		12/12/06		KB 6163' (
. TOTAL DI	EPTH, MD &TV	21. PLUG, 8	ACK T.D., MD &TVD			23. INTERVAL		YTOOLS	CABLE TOOLS
			04541		OW MANY*	DRILLED I	BY I		ı
3165'	TION INTERNA	L (S) OF THIS COMPLE	3151'	2	(A))t	<u> </u>		X 25. WAS DIREC	TIONAL
i. PRUDUC	I ION INTERVA	T (2) OF THIS COMPLE	TION-TOP, BUTTON	, NAME (MU AND I	VU) ⁻			SURVEY MA	
	Basin I	ruitland Coal 2	2796' - 2929'						No
B. LOGS							27. WA	S WELL CORED	
	Gamma R	ay/CCL Acoustic	Cement Bond					No	
3.					RD (Report all string	<u>.</u>			
CASING SE	ZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (M			MENT, CEMENT	ING RECORD		MOUNT PULLED
J-55 1/2" J-55		20# 10.5#	143' 3152'	8-3/4" 6-1/4"	SURF 50 sx TOC 470' 39		·	7 bbis	
1/2 3-33		10.5#	3132	0-1/4	100 470 39	0 8X (799 CI	<i>l</i>	1	
9.		LINER RI	ECORD		30.		T(JBING RECOR	9
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T° SCREEN (M			PTH SET (MD)	P.	ACKER SET (MD)
					2-3/8" 4.7# J	-55 3	003'		
DEDEOR	ATION BECOR	D (Interval, size and nun	mbos)	32.		D OLIOT FD	ACTUBE OFME	NT COLUETZE	F=A
	am = 133 h	• •	nuor ,	32.	ACI	D, SHOT, FRO	ACTURE, CEME	ID KIND OF MATE	
		1 spf = 133 holes		2	796'-2929'	10878 gal 750	2, 140000# 20/40		RIAL USED
							<u> </u>		
	RODI ICTION	PRONI	CTION METHODY	owina, aas litt 'numnir	PRODUCTION ngsize and type of pum	7		IWELL STATUS	Producing or shut-in)
	NODOC I NIN	'	Flowing	g, go- mi, pulipii	-9 -and and type of puni	-,		SI	, reducing or anorms
TE FIRST P		HOURS TESTED		PROD'N FOR C	OIL-BBL	GASMCF	WAT	ER-BBL	GAS-OIL RATIO
TE FIRST PI	Ť	INOUKS IESTED	I I	TEST PERIOD		1	1		
SI TE OF TEST			·		0	6 mc	f VATER-BBL		OIL GRAVITY-API (CORR.
TE FIRST PI SI TE OF TEST 12/12/0	06	1 hr	1/4"	Oil Bel		••			
TE FIRST PI SI TE OF TEST 12/12/0	06		1/4" CALCULATED 24-HOUR RATE	OILBBL	GASMCF	ı	WILLIA-BOC		OIL GRAVII Y-API (CORR.
SI TE OF TEST 12/12/0 OW. TUBING	06	1 hr	CALCULATED	OILBBL	GAS-MCF 153 mcfd		0		OIL GRAVII Y-API (CORR.
SI TE OF TEST 12/12/0 OW. TUBING	06 G PRESS.	1 hr CASING PRESSURE	CALCULATED 24-HOUR RATE		1			TEST WITNESS	, and the second
SI SI ATE OF TEST 12/12/I OW. TUBING 1-327 # 34, DISPOSI	06 G PRESS. ITION OF GAS (1 hr CASING PRESSURE SI- 332# Sold, used for fuel, vente To be sold	CALCULATED 24-HOUR RATE		1			TEST WITNESS	, and the second
12/12/0 OW. TUBING 1 -327 # 34. DISPOSI	06 G PRESS. ITION OF GAS (1 hr CASING PRESSURE SI- 332# Sold, used for fuel, vente To be sold	CALCULATED 24-HOUR RATE	0	153 mcfd			TEST WITNESS	
TE FIRST PI SI TE OF TEST 12/12/0 OW. TUBINO -327 # 4. DISPOSI 5. LIST OF A	OF G PRESS. ITION OF GAS (ATTACHMENT A FC/PC	1 hr CASING PRESSURE SI- 332# Sold, used for fuel, vente To be sold S COMMINGIE	ed, etc.)	order DHC	153 mcfd			TEST WITNESS	
SI SI TE OF TEST 12/12/1 OW. TUBING 1-327 # 34. DISPOSI This is	OF G PRESS. ITION OF GAS (ATTACHMENT A FC/PC	1 hr CASING PRESSURE SI- 332# Sold, used for fuel, vente To be sold S COMMINGIE	ed, etc.)	order DHC	153 mcfd			TEST WITNESS	
NTE FIRST PI SI NTE OF TEST 12/12/1 OW. TUBINO 1-327 # 34. DISPOSI 35. LIST OF	OF G PRESS. ITION OF GAS (ATTACHMENT A FC/PC	1 hr CASING PRESSURE SI- 332# Sold, used for fuel, vente To be sold S COMMINGIE	ed, etc.)	order DHC	153 mcfd		0	TEST WITNESS	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 09 2007





SUMMARY OF PO	ROUS ZONES	SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof; cored intervals; and	GEOLOGIC MARKERS	RKERS
drill-stem, tests, incl	luding depth int	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and		
recoveries.):		San Juan 29-7 Unit 520S		
FORMATION	TOPS	BOTTOMS DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	1900'	2102' White, cr-gr ss.	Ojo Alamo	1900'
Kirtland	2102'	2710' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2102'
Fruitland	2710'	d gry, fine gr ss.	Fruitland	2710'
Pictured Cliffs	2938'		Pictured Cliffs	2938'