

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

AMENDED REPORT

RCVD JAN 10 2007  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 29 AM 8:35

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1055' FSL & 1300' FEL, Sec. 3, T30N, R6W, NMPM

5. Lease Number  
NMNM-012292  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. San Juan 31-6 Unit  
Well Name & Number

9. SJ 31-6 Unit #20G  
API Well No.

30-039-29849

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7/20/06 RIH w 8 3/4" bit, tagged cement. D/O cement & then ahead to 3500' (intermed. depth). Circ hole. 7/26/06 RIH w/81 jts 7" 20# J-55 ST & C casing. Set @ 3472', w/DV tool @ 2615'. RU cement, preflush w/30 bbls gel spacer, 1<sup>st</sup> Stage-Pumped 250 sx (720 cf- 128 bbls) 50:50 POZ/Mountain G cement w/ 2% Bentonite, & 6#/sx Pheno Seal. Tailed w/335 sx (965cf- 172 bbls) Premium Plus-Typ III Cement, Pozmix A, w/3% Bentonite, 5 #/sx Pheno Seal Fine. Bumped plug @ 2130 hrs. Trace of cement to surface. 2<sup>nd</sup> Stage- Open DV tool circ .5 bbl cement to surface. Lead- 64 sx(166cf-30 bbls) Premium Plus-Type III cement, Pozmix A, w/3% Bentonite, & 5#/sx Pheno Seal Fine. Tail w/ 50sx (67 cf- 12 bbls ) 50:50 POZ/Mountain G Cement w/3% Bentonite. Plug down @ 04:40. Circ 11 bbls cement to surface. Test BOP'S. Test Pipe RAMS to 250 low/5min & 3000 high/10 min. Test Blind RAMS & csg to 250 low/5 min & 1800 high/30 min. All tests held.

7/28/06 RIH w/ 6 1/4" bit tagged cement @ 2585'. D/O cement & DV tool & drill ahead to 7791' (TD). TD reached on 8/01/06. Circ hole. RIH w/186 jts 4 1/2" 11.6 N-80 LT & C casing. Set @ 7789'. RU to cement, preflush w/20 bbls chem. wash/5 bbls FW- followed with 480 sx slurry (686 cf-122 bbls). Pumped 250 sx(363 cf- 64 bbls) 50:50 Type V/POZ cement w/2% Bentonite, 3.5 #/sx Pheno Seal Fine, .20% CFR-3 Friction reducer, .1% HR-5 Retarder, .8 Halad-9 fluid loss add. Displaced w/ 121.7 bbls FW. Bumped plug @ 12:20 w/ 2107 psi. WOC. ND BOP, Set slips, cut off casing. RD Rig released @ 2400 hrs on 8/01/06.

PT will be conducted by the completion rig, results of PT and TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 8/8/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

