Submit 3 Copies To Appropriate District Office District I

## State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-26160 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLES 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A (DO NOT USE THIS FORM FOR PROFUSALS TO BRILLE STATE (FORM C-101) FOR SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH WAY 2008 FOOTHILLS C PROPOSALS.) JEL WED Well Number 1. Type of Well: ~=== Oil Well Gas Well X Other 4.4. 2. Name of Operator 9: OGRID Number 167067 XIO Energy Inc. 10. Pool name or Wildcat 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401-WILDCAT FRUITLAND SAND 4. Well Location 1070 NORTH Unit Letter feet from the line and feet from the line Township 30N Range County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application X or Closure Pit type WKO Depth to Groundwater <50' Distance from nearest fresh water well >100' Distance from nearest surface water <100' Below-Grade Tank: Volume\_\_\_ \_bbls; Construction Material . Pit Liner Thickness: . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** MULTIPLE CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: PLUG & ABANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy P&A'd this well by: MIRU PU. Sing into CICR @ 1690'. PT TCA to 500 psig; press dropd fr/500-0 in 1 min. Plug #1: 30 sx type III cmt w/2% CaCl (14.8 ppg, 1.32 cuft/sx, 37.6 cuft). Ppd dwn tbg w/6.1 sx cmt. Cmt fr/1811'-1495'. 17 sx into perfs, 3 sx below CICR & 10 sx abv. WOC. PT csg to 500 psig. Press dropd fr/500-0 in 1 min. MIRU WLU. Perf's 2 sqz holes @ 370'. Ppd dwn csq & estb circ fr/BH vlv w/12 BFW. TIH w/tbg. Plug #2: 130 sx Type III cmt (14.8 ppg, 1.32 cuft/sx, 171.6 cuft). Ppd dwn csg w/26.2 bbls cmt. Cmt fr/370' to surf. Circ good cmt fr/EH vlv. Attd to press; no success. WOC. TIH w/tbg. Tbg TOC @ 12'. ND BOP. Dig out & cut off WH. Inst dry hole marker. Cut off anchors. Cleaned loc. P&A complete. TITLE REGULATORY COMPLIANCE TECH DATE 5/19/06 E-mail address: Regulatory@xtoenergy.com Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090 For State Use Only

TITLE

DEPUTY OIL & GAS INSPECTOR DIST

Conditions of Approval, if any:

APPROVED BY

DATE