## DEPARTMENT OF THE INTERIOR 5. Lease Serial No. **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

ROVD JANS'OT

## **SUNDRY NOTICES AND REPORTS ON WELLS**

**UNITED STATES** 

Jicarilla	Contra	ct 457

١.	If Indian, Allottee or 1 floe Name
	Unavilla Anacha Triba

abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache Tribe		
SUBMIT IN TRIPL	CATE – Other instru	ections on reverse	side	4 !	A/Agreement, Name and/or No.
1. Type of Well		070 FALL		1	
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator				Jic	arilla 457-10 #708
Black Hills Gas Resources	, Inc. c/o Mike	Pippin LLC (Agent)		9. API Well N	lo.
3a. Address 3b. Phone No. (include area code)				30-039-29869	
3104 N. Sullivan, Farmington, NM 87401 505-		505-327-4573	-4573 10. Field and Pool, or Exploratory Area		ool, or Exploratory Area
4. Location of Well (Footage, Sec., T	, R, M, or Survey Description	n)		1 . v	VC Basin Mancos
2410' FSL & 1515' FWL Un	it K			AND	
Sec. 10 T30N R3W		Rio Arriba	County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent  ☐ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen  Tracture Treat  New Construction  Plug and Abandon  Plug Back	Recomplete	e ly Abandon	Water Shut-Off Well Integrity Other Complete WC Basin Mancos (Part I)
13. Describe Proposed or Completed Operating If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection.	y or recomplete horizontally, give will be performed or provide the erations. If the operation results is andonment Notices shall be filed ction.)	subsurface locations and measument bond No on file with BLM/in a multiple completion or reconly after all requirements, in 8194'-95', W/4 Spf,	ured and true vertice BIA. Required sul- completion in a new accluding reclamation.  8175'-77' W.	cal depths of all pubsequent reports shaw interval, a Form, have been completely 2 spf, 8120'	ertinent markers and zones II be filed within 30 days 3160-4 shall be filed once eted, and the operator has  -24' W/1 Spf, 8083'-88' W/1
spf, 8035'-40' w/2 spf, 8025' 1/2% HCL. Fraced Greenho 57 MCF/D. Set CBP @ 801	orn w/36,595# sand in				
On 10/6/06, perfed lower Madown & balled off lower Madout after sreen off. Re-performancos perfs w/600 gal 7-1 Cleaned out after frac & swa	ncos perfs w/750 gal a ed lower Mancos on 1 /2% HCL acid. Frace	icid & perf balls. Fr 0/18/06 in same int d lower Mancos w/2	ac screened ervals. Tota 20,000# tem	l off when sa al 26-0.35" h pered LC sa	and hit formation. Cleaned oles. Broke down lower and in 25# X-linked gel.

Permit				
Name (Printed/Typed)	Title			
Mike Pippin	F	Petroleum Engineer (Agent)		
Signature Miko Lapin	Date	December 30, 2006		
THIS S	PACE FOR FEDERAL OR STAT	E USE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 makes it a crime for any person know	vingly and willfully to make to any de	anartment or agency of the United States any false fictitious	OF	

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD JAN 0 5 2027