

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

NMNM94069

1a. TYPE OF WELL: OIL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP. ☐ PLUG ☐ DIFF. ☐  
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. NAME OF OPERATOR

Redwolf Production, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 5382 Farmington, NM 87499

4. LOCATION OF WELL

At surface 1955' FSL, 1440' FEL

At top prod. interval reported below

At total depth

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crockett

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T26N, R12W

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

5/15/2001

16. DATE T.D. REACHED

5/17/2001

17. DATE COMPL.

6/26/2003

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*

6165' GR

19. ELEV. CASINGHEAD

6166'

20. TOTAL DEPTH, MD & TVD

1374' KB

21. PLUG, BACK T.D., MD & TVD

1226'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION ... TOP, BOTTOM, NAME (MD AND TVD)\*

1200'-1220' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron, GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	139' KB	8 3/4"	55 sx (65 cf) Class B w/ 2% CaCl	
4 1/2"	10.5#	1374' KB	6 1/4"	Lead: 125 sx (257.5 cf) Class B w/ 2%	
				Sodium Metasilicate	
				Tail: 100 sx (118 cf) Class B w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1184'	

31. PERFORATION RECORD (Interval, size and number)

1200' - 1220' KB with a total of 80 0.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1200' - 1220' KB	392 bbl 20# XL base fluid in 70Q foam
	76,000# 16/30 sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or
6/14/2003	Flowing						shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/15/2003	24	18/64"	→	0	26	1	
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
11	11		→	0	26	1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

ACCEPTED FOR RECORD  
AUG 04 2003

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dana J. Delventhal TITLE Vice President

DATE FARMINGTON OFFICE  
BY

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1198'	1224'				
Pictured Cliffs	1232'	TD				