

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-30759

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
WF State 2

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Richardson Operating Company

7. Well No.

3

3. Address of Operator

3100 La Plata Highway Farmington, NM 87401

9. Pool name or Wildcat

Basin Fruitland & Harper Hill PC

4. Well Location

Unit Letter N : 1237 feet from the South line and 1790 feet from the West line

Section 2

Township 30N

Range 14W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5955' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS.X PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/14/03 Spud 12 1/4" surface hole. Drill to 40'. Rig broke down.

08/13 to 08/14/03 Drill to 132'

08/15/03 Ran 3 Joints 8 5/8" 24 # J-55 Casing to 126. Mix and Pump 100 sx (118 Cu. Ft.) Class 'B' w/ 2% CaCl<sub>2</sub>, 1/4#/sk celloflake, 15.6 ppg. Circ 7 Bbl cement. WOC 12 hours.

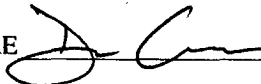
08/16/03 NU and test BOP to 600 psi, test good. Test Surface Casing to 600 psi, test good. Drill 7 7/8" hole to 690'

08/17 to 08/19/2003 Drill 7 7/8" hole to 1800'; TD.

08/20/03 Ran 39 jts. 5 1/2" 17# J-55 casing; set at 1758'. Float collar at 1713'. Pump 175 sx (494 cu.ft.) Class 'B' cement w/ 3% metasilicate, 3#/sk gilsonite, 1/4#/sk celloflake; 11.4 ppg slurry lead. Pump 176 sx (208 cu.ft.) Class 'B' cement w/ 3#/sk gilsonite, 1/4#/sk celloflake; 15.6 ppg slurry. Circulated 6 Bbl good cement. Bumped plug to 700 psi, plug held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE 08-26-03

Type or print name Drew Carnes

Telephone No. 505-564-3100

(This space for State use)

APPROVED BY



TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

AUG 27 2003

Conditions of approval, if any:

