

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078461	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. PLAN 6	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R8W SWNE 1850FNL 1650FEL		9. API Well No. 90-045-20355	
		10. Field and Pool, or Exploratory SO BLANCO PC/OTERO CHABLANCO	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to recompleate the subject well to the Pictured Cliffs formation according to the following: Lower formations will be temporarily abandoned and well will produce as a Pictured Cliffs only.

1. Open zones: Chacra, Mesaverde and Dakota (all below the PC)
2. Prepare location, Test rig anchors, dig test pit
3. Record tubing and casing pressures
4. MIRU service rig and flow lines
5. ND WH. NU BOP's
6. POOH w/tubing. Inspect and replace bad joints, note presence of scale
7. PU bit/mill, TIH with 2 3/8" tubing, clean out with string mill if necessary
8. Clean out well with mist to TD
9. Run CBL/GR/CCL as required

## CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #23380 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington		SEE ATTACHED FOR CONDITIONS OF APPROVAL	
Name (Printed/Typed) PEGGY COLE		Title REPORT AUTHORIZER	
Signature <i>Peggy Cole</i>		Date 06/17/2003	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>MM Townsend</i>	Title <i>Pet. Eng.</i>	Date <i>7/28/03</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20355		Pool Code 72439 82329/72319/71599	Pool Name South Blanco Pictured Cliffs Otero Chacra/Blanco Mesaverde/Basin Dakota
Property Code 7018	Property Name Filan		Well Number 6
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company, LP		Elevation 6038' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	5	27N	8W		1850'	North	1650'	East	SJ

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County


12 Dedicated Acres MV-E/321.55 DK-E/321.55	13 Joint or Infill PC - Cha -	14 Consolidation Code 161.55 161.55	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	Original plat from David O. Vilven 10-11-68

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

  
Signature  
Peggy Cole  
Printed Name  
Regulatory Supervisor  
Title  
8-27-01  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number

## **Conditions of Approval:**

**Notice of Intent: To recomplete in the Pictured Cliffs formation and set CIBP to TA the lower zones.**

**Burlington Resources Oil & Gas Company  
Filan # 6  
1850 FNL & 1650 FWL  
Sec 5. T27N. R8W.,  
API # 3004520355  
Lease # SF-078461**

- 1. It is recommended that the CIBP be set at approximately 3095' to TA the lower zones.**
- 2. It is recommended, when permanently abandoning this well, the CIBP be drilled out, to insure the correct cement volumes can be placed to adequately abandon the Dakota, Mesaverde, and Chacra formations.**

United States Dept. of the Interior

United States Dept. of Agriculture



**Bureau of Land Management  
Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401  
(505) 599-8900**

**Carson National Forest  
Jicarilla Ranger District  
664 E. Broadway  
Bloomfield, NM 87413  
(505) 632-2956**



July 8, 2003

To All Oil and Gas Companies Doing Business on the Farmington Field Office and Jicarilla Ranger District:

Dear Sir or Madame,

Please be advised that the Farmington Field Office as well as the Carson National Forest have gone into Level III Fire Restrictions effective July 8, 2003. Please refer to the attachment on rules concerning the fire restrictions in place. In brief, this prohibits campfires and smoking is restricted to inside vehicles or at well sites.

For oil and gas operations, we are requiring that companies adhere to the following:

- Smoking only inside vehicles or at well sites.
- Prior notification to the Farmington Field Office or the Jicarilla Ranger District is required for drilling and flaring activities..
- Operations such as road grading, rock crushing, road surfacing, and other operations occurring on mineral soil may continue without approval by the two federal offices.
- 80 barrels of fresh water will be available for fire suppression and a minimum of 300 feet of 1 ½ inch hose with nozzle will available at work locations, such as flaring and drilling operations.
- Fire extinguishers, hand tools and a designated lookout will be used for welding, cutting torch and dozer operations.
- Chainsaws will be inspected prior to use. For inspections please stop by the Jicarilla Ranger Station located at 664 E. Broadway, Bloomfield, NM.

We also need to remind you that the federal government pursues fire suppression costs for all human-caused fires. The operator is responsible for the cost of suppressing all fires caused by their operations, and for all damage to any property of the government or third parties. The government reserves the right to participate in extinguishing any fires caused by the operator, and the operator shall reimburse the government for the cost of all suppression activities ordered by the government.

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Please distribute this message as quickly as possible throughout your company and to your sub-contractors.  
Thank-you for your cooperation.

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**Steve Henke**  
**Field Office Manager**

**Mark S. Catron**  
**District Ranger**