

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078103	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. HUERFANO UNIT	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. HUERFANO UNIT 209	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26N R9W NWSE 1500FSL 1840FEL		9. API Well No. 30-045-20759	
		10. Field and Pool, or Exploratory BASIN DK/FULCHER KUTZ PC	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the following: Lower formations will be TA and well will produce as a Pictured Cliffs only.

1. Possible open zones: Dakota, Gallup, Mesaverde (all below the PC)
2. Prepare location, Test rig anchors, dig test pit
3. Record tubing and casing pressures
4. MIRU service rig and flow lines
5. RD wellhead, RU BOP's
6. POOH w/tubing. Inspect and replace bad joints, note presence of scale
7. PU bit/mill, RIH with 2 3/8" tubing, clean out with sting mill if necessary
8. Clean out well with mist to TD
9. Run CBL/GR/CCL
10. Set CIBP and TA the lower zones

RECEIVED
JUL 23 PM 2:36
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #23373 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature <i>Peggy Cole</i>	Date 06/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WAYNE TOWNSEND	Title <i>P. Townsend</i>	Date <i>7/28/03</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **
Adhere to previously issued stipulations.

NMOC

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Additional data for EC transaction #23373 that would not fit on the form

32. Additional remarks, continued

11. Pressure test casing to 3,500 psi
12. RU wireline, perforate the PC interval at 2050-2090
13. TIH with 2 3/8" tubing and unload casing, spot acid across PC Interval
14. POOH with tubing, NU frac valve
15. RDMO service rig
16. RU stimulation company and perform Liquid CO2 stimulation
17. Flowback well as required
18. MIRU service rig
19. RIH with 2 3/8" tubing, clean well to CIBP
20. Land tubing in the Pictured Cliffs
21. ND BOP, NU wellhead
22. RDMO service rig, clean up location, dry and fill test pits

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

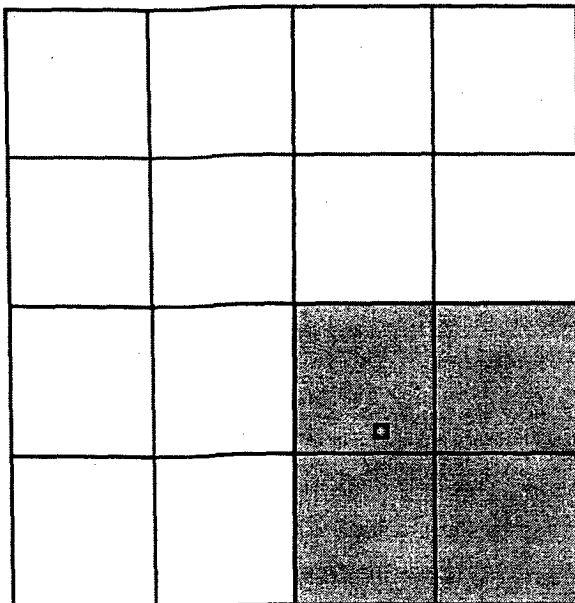
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)	Pool Code 77200
Property Code 7139	Property Name HUERFANO UNIT	Well No. 209
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6432

Surface And Bottom Hole Location

UL or Lot J	Section 23	Township 26N	Range 09W	Lot Idn	Feet From 1500	N/S Line S	Feet From 1840	E/W Line E	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Reg. Super*
Title: *Reg. Super*
Date: *7-23-03*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed By: David O Vilven
Date of Survey: 12/30/1970
Certificate Number: 1760

Conditions of Approval:

Notice of Intent: To recomplete in the Pictured Cliffs formation and set CIBP to TA the lower zones.

**Burlington Resources Oil & Gas Company
Huerfano Unit # 209
1500 FSL & 1840 FEL
Sec 23. T26N. R9W.
API # 3004520759
Lease # SF-078103**

- 1. It is recommended that the CIBP be set at approximately 6350' to TA the lower zones.**

United States Dept. of the Interior

United States Dept. of Agriculture



**Bureau of Land Management
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
(505) 599-8900**

**Carson National Forest
Jicarilla Ranger District
664 E. Broadway
Bloomfield, NM 87413
(505) 632-2956**



July 8, 2003

To All Oil and Gas Companies Doing Business on the Farmington Field Office and Jicarilla Ranger District:

Dear Sir or Madame,

Please be advised that the Farmington Field Office as well as the Carson National Forest have gone into Level III Fire Restrictions effective July 8, 2003. Please refer to the attachment on rules concerning the fire restrictions in place. In brief, this prohibits campfires and smoking is restricted to inside vehicles or at well sites.

For oil and gas operations, we are requiring that companies adhere to the following:

- Smoking only inside vehicles or at well sites.
- Prior notification to the Farmington Field Office or the Jicarilla Ranger District is required for drilling and flaring activities..
- Operations such as road grading, rock crushing, road surfacing, and other operations occurring on mineral soil may continue without approval by the two federal offices.
- 80 barrels of fresh water will be available for fire suppression and a minimum of 300 feet of 1 ½ inch hose with nozzle will available at work locations, such as flaring and drilling operations.
- Fire extinguishers, hand tools and a designated lookout will be used for welding, cutting torch and dozer operations.
- Chainsaws will be inspected prior to use. For inspections please stop by the Jicarilla Ranger Station located at 664 E. Broadway, Bloomfield, NM.

We also need to remind you that the federal government pursues fire suppression costs for all human-caused fires. The operator is responsible for the cost of suppressing all fires caused by their operations, and for all damage to any property of the government or third parties. The government reserves the right to participate in extinguishing any fires caused by the operator, and the operator shall reimburse the government for the cost of all suppression activities ordered by the government.

Please distribute this message as quickly as possible throughout your company and to your sub-contractors.
Thank-you for your cooperation.

Steve Henke
Field Office Manager

Mark S. Catron
District Ranger