

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
**XTO Energy Inc.**

3. Address  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code)  
**505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **2140' FNL & 1430' FWL**  
At top prod. interval reported below  
At total depth **6755'**

6. If Indian, Allottee or Tribe Name  
**PIP KIN GAS COM A #1G**

7. Unit or CA Agreement Name and No.  
**30-045-33445**

8. Lease Name and Well No.  
**WILDCAT BASIN MANCOS**

9. API Well No.  
**SEC 7F-T27N-R10W**

10. Field and Pool, or Exploratory  
**SAN JUAN NM**

11. Sec., T., R., M., or Block and Survey or Area  
**5816'**

12. County or Parish  
**5816'**

13. State  
**5816'**

14. Date Spudded  
**2/4/06**

15. Date T.D. Reached  
**2/14/06**

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**11/18/06**

17. Elevations (DF, RKB, RT, GL)\*  
**5816'**

18. Total Depth: MD  
**6755'**

19. Plug Back T.D.: MD  
**6385'**

20. Depth Bridge Plug Set: MD  
**6385'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL/TLD/CNL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		829'		550		0	0
7-7/8"	5-1/2"	15.5#		6754'		850		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6127'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5339'	5547'	5339' - 5547'	0.34"	16	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5339'	5547'	5339' - 5547'	0.34"	16	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5339' - 5547'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/57,503 gals 60Q CO2 foam frac fld carrying 90,320# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/18/06	1.5		3	9	1			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	255	470		48	144	16		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									DEC 05 2006

NMOCD

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1133
				PICTURED CLIFFS SS	1627
				LEWIS SHALE	1786
				CHACRA SS	2540
				CLIFFHOUSE SS	3173
				MENEFEE	3294
				POINT LOOKOUT SS	3951
				MANCOS SHALE	4322
				GALLUP SS	5172
				GREENHORN LS	5970
				GRANEROS SHALE	6031
				1ST DAKOTA SS	6058
				BURRO CANYON SS	6291
				MORRISON FM	6330

32. Additional remarks (include plugging procedure):

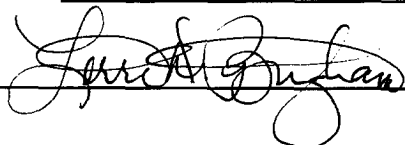
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.