Office	State of New Mex	AICO		re	orm C-103
District I	Energy, Minerals and Natur	ral Resources _	TITTLY A ANY TOO		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		í	WELL API NO. 30-039-29719		RCVD JAN
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	I anca	UL CORS.
District III	1220 South St. France	cis Dr.	STATE	FEE	DIST.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas I		<u> با استانا</u>
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or U	Init Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	. Deade Haine of C	1110 1 161 0011	ioni i tunio
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	_	Cougar Com 33		
	Gas Well 🛛 Other		8. Well Number #	1B	
2. Name of Operator			9. OGRID Number	22044	
McElvain Oil and Gas Properties, In	ıc				
3. Address of Operator	G 00075	₹	10. Pool name or W	'ildcat	
1050 17 th Street, Suite 1800, Denve	er, Co 80265		Blanco Mesaverde		
4. Well Location					
	feet from theSouth				line
Section 33		inge 2W	NMPM Rio Arril	ba C	ounty
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application 🗖 or	7482' GL		Tan 15, desails		***
Pit typeDepth to Groundway		oter well Dista	nce from nearest surface	water	
	Below-Grade Tank: Volume		struction Material	water	
12. Check A	ppropriate Box to Indicate Na	ature of Notice, R	Report or Other D	ata	
NOTICE OF INT	TENTION TO:	SUBS	EQUENT REP	ORT OF	•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			CASING 🗆
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT			_
					-
OTHER:	eted operations. (Clearly state all p	OTHER: CSG	give pertinent dates	including	estimated date
	rk). SEE RULE 1103. For Multipl				
5 W 16 W 1 1	573 0 100 100 0 C	r. 4 1 /02 T 55 1	0.511 0.604	21	
	57' 2/22/2006 . 2/24/2006 Ran 54 J	Its new 4 1/2" J-55 1	0.5# csg. Set @ 624	3'.	
Liner top @ 4046'.					
Cmted as follows:					
Lead: 160 sx 65/35 Poz 6%					
Lead: 160 sx 65/35 Poz 6% Tail: 100 sx 50/50 poz 2%	6 Gel, 13.5 ppg, 1.32 yield.				
Lead: 160 sx 65/35 Poz 6%	6 Gel, 13.5 ppg, 1.32 yield.				
Lead: 160 sx 65/35 Poz 6% Tail: 100 sx 50/50 poz 2% Circulated 2 bbls cmt off lir	6 Gel, 13.5 ppg, 1.32 yield.				
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Lead: 160 sx 65/35 Poz 6% Tail: 100 sx 50/50 poz 2% Circulated 2 bbls cmt off lir Pressure test to 3000 psi. hereby certify that the information a	6 Gel, 13.5 ppg, 1.32 yield. ner top. above is true and complete to the be				
Lead: 160 sx 65/35 Poz 6% Tail: 100 sx 50/50 poz 2% Circulated 2 bbls cmt off lir Pressure test to 3000 psi. Thereby certify that the information a grade tank has been/will be constructed or construct	above is true and complete to the be], a general permit 🗍 o	r an (attached) alternati		roved plan □.
Lead: 160 sx 65/35 Poz 6% Tail: 100 sx 50/50 poz 2% Circulated 2 bbls cmt off lir Pressure test to 3000 psi.	Above is true and complete to the beclosed according to NMOCD guidelines E-mail address: I], a general permit 🗍 o	r an (attached) alternati pervisorDA' com Telephone	ve OCD-appi FE1/9/0 No.303-892	roved plan .