

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-039-30032 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> DIST. 3 State Oil & Gas Lease No.: E-289-23
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit										
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 415A										
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Basin Fruitland Coal										
4. Well Location Unit Letter _____ : _____ 1,665 _____ Feet From The _____ South _____ Line and _____ 910 _____ Feet From The _____ East _____ Line <div style="display: flex; justify-content: space-between; font-size: small;"> Section 2 Township 30N Range 7W NMPM County Rio Arriba </div>													
10. Date Spudded 11-16-06	11. Date T.D. Reached 11-24-06	12. Date Compl. (Ready to Prod.) 12-29-06	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,388'	14. Elev. Casinghead									
15. Total Depth 3,351'	16. Plug Back T.D. 3,350'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal, 3,019' - 3,301'					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32#	276'	12 1/4"	200 sx	0								
7"	23#	2,988'	8 1/4"	325 sx	0								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
5 1/2"	2,291'	3,350'	0		2 3/8"								
					3,331'								
					PACKER SET								
					N/A								
26. Perforation record (interval, size, and number) 3,019' - 3,301', 0.54" EHD, 412 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>N/A</td> <td>N/A</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	N/A	N/A				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
N/A	N/A												
28. PRODUCTION													
Date First Production 12-29-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping unit		Well Status (Prod. or Shut-in) Waiting on pipeline connection									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press. 0 psi	Casing Pressure 82 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 667	Water - Bbl.								
					Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature			Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 1-8-07										
E-mail Address: melisa.castro@dvn.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2253	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2385	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3229	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology