

Form 3180-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

1050 17th Street, Suite 710 Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 790' FEL

Sec. 15, T25N, R2W, NMPM

5. Lease Designation and Serial No.
NM-0555076

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM-015P35-87C-336

8. Well Name and No.

Howard Federal #43-15

9. API Well No.

30-039-23949

10. Field and Pool, or Exploratory Area
Gavilan Mancos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

McElvain Oil & Gas Properties, Inc. squeezed off the Gallup/Mancos perforations (6581'-7006') with 250 sacks Class B cement and then pressure tested to 1000 psig. ✓

The Model D packer set at 7500' was removed and a retrievable bridge plug was set at 5600'. ✓

The Mesaverde (5497'-5568') was perforated and stimulated and is currently being tested. ✓

Once then Mesaverde is determined to be economical the RBP will be removed and the well will be produced as a dual completion. ✓

RECEIVED
JUN 29 1900
OIL CON. DIV.
DIST. 2

14. I hereby certify the foregoing is true and correct

Signed

Title Engineering Manager

Date 6/28/00

(This space for Federal or State office use)

Approved by

Title Petroleum Engineer

Date 6/28/00

Conditions of approval, if any:

Mancos p4A 6-28-2000
posted 1-19-07