

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Elm Ridge Exploration Co. LLC

3. ADDRESS AND TELEPHONE NO.

Po Box 156 Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

805' FNL X 1573' FEL

At top prod. Interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

BIA # 9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

Jicarilla Apache A-11

10. FIELD AND POOL OR WILDCAT

Blanco PC S & Ot. Chac.

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

"B" Sec.26-T25N-R05W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

8-5-04

16. DATE T.D. REACHED

8-17-04

17. DATE COMPL. (Ready to prod.)

11-20-06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,773

GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4026' MD

21. PLUG BACK T.D., MD & TVD

3971' MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3802' - 3909' Ot. Chac

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, high Resolution Induction Log, CBL LOG

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	294'	8 5/8"	Surface used 75 sks	
4 1/2"	10.5#	4023'	6 3/4"	Production used 745 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3971'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
3802'-3909' Ot. Chac .38 148

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3802' - 3909'	Acidized Chacra form with 3000 gallons of
	7 1/2% MCA HCL w/ MUSOL, 72,589 gals of
	0Q Delta 140 foam frac fluid, placed 1200 sks 20/40
	CRC sand, & 1020 sks of sand coated w/ SSW.

33.* PRODUCTION

DATE FIRST PRODUCTION 11-20-06 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing L STATUS (Producing or shut in) producing
DATE OF TEST 11-20-06 HOURS TESTED 4 CHOKER SIZE 1/2" PROD'N. FOF OIL--BBLs. GAS--MCF. WATER--BBL. GAS-OIL RATIO
TEST PERIOD 700 day rate of gas 12 BBLs
FLOW. TUBING PRESS 95 PSI CASING PRESS 185 PSI CALCULATE 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Richard Graves

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharla O'Kelly

TITLE

Production Assistant

DATE

1/11/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)