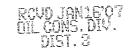
SUBMIT IN DUPLICATE* FORM APPROVED

(See other in-structions ons reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT										BIA # 9			
WELL	COMP	LETION	OR	RECO	MPLETION	REPORT A	AND LOG	*	6. IF INDIAN	, ALLOTTEE	OR TRIBE NAME		
a. TYPE OF WORK OIL GAS WELL DRY Other									7. UNIT AGREEMENT NAME				
b. TYPE OF WELL NEW WELL X	WORK OVER	DEEPEN		PLUG BACK	DIFF RESVR.	Other					E, WELL NO.		
2. NAME OF OPERATOR									30 - 039-2740 9. API WELL NO.				
Im Ridge Ex		Co. LLC							[
B. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413									Jicarilla Apache A-11 10. FIELD AND POOL OR WILDCAT				
I. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)									Blanco PC S & Ot. Chac.				
at Surface 805' FNL X 1573' FEL									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
top prod. Interval re	eported below												
At total depth			14. PERMIT NO.			DATE ICCUIPD			"B" Sec.26-T25N-R05W				
	14		14. PERMIT	NU.	DATE ISSUED			Rio Arriba		NM			
1			17. DA	'	Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*					19. ELEV. CASINGHEAD		
8-5-04 . TOTAL DEPTH, MD		7-04 21. PLUG BAC	K T.D., MI		20-06 22. IF MULTIPLE	6,7 COMPL.,	23. INTERVALS	GL	FARY TOOLS		CABLE TOOLS		
D26' мD _	TVD		MD		HOW MANY	•	DRILLED BY	x	TART TOOLS		CABLE TOOLS		
PRODUCING INTER	VAL(S), OF TH	IIS COMPLETIC	ON-TOP, E	BOTTOM, NA	ME (MD AND TVD)*						25. WAS DIRECTIONAL		
802' - 3909' O	t.Chac										SURVEY MADE		
. TYPE ELECTRIC A)	OTHER LO		l Dens	sity, high	Resolution In	duction Log,	CBL LOG				27. WAS WELL CORED		
. <u> </u>				CASI	NG RECORD (Rep	ort all strings set in w	vell)						
CASING SIZE/GRADE WEIGHT, LB./FT			LB/FT.			HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED		
7"		23#		294'		8 5/8"	Surface used 75 sks						
4 1/2"		10.5#		4023'		6 3/4"	Production used 745 sks		SKS				
			LINER REC				30.		TUBING RECORD				
SIZE	TOP (MD)		BOTT	OM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)		ID)	PACKER SET (MD)		
		-					2 3/8"	<u> </u>	3971'				
PERFORATION RE	CORD (Interv	al, size and num	ber)			32.	ACID, SHOT, F	RACTUI	RE, CEMEN	r squeez	E, ETC.		
<u>INTERVAL</u> <u>S</u>				SIZE NUMBER		DEPTH INTERVAL (MD)		^	AMOUNT AND KIND OF MATERIAL USED				
3802'-3909' Ot.Chac .				38 148 3802' - 3909'			i 	Acidized Chacra form with 3000 gallons of					
								6 MCA HCL w/ MUSOL, 72,589 gals of					
										elta 140 foam frac fluid, placed1200 sks 20/4 sand, & 1020 sks od sand coated w/ SSW.			
.*			-		1	PRODUCTION		10110 30	, G 1020	ono ou sai	o Joacou III Gott.		
ATE FIRST PRO		PRODUC	TION M	METHOD (Flowing, gas lift,	pumping-size an	d type of pump)		l	JS (Producing or shoroducing		
ATE OF TEST		URS TEST	EDCHC	OKE SIZE	PROD'N. FOI		GAS-MCF		WATER-	<u> </u>	GAS-OIL RATIO		
11-20-06		4		1/2"	TEST PERIO		700 day rate	of gas	12 BE				
OW. TUBING	PRESS CA			CULATE	OIL-BBL.	GAS-MC	F.	WAT	ERBBL.	OIL GR	VITY-API (CORR		
95 PSI DISPOSITION	OF GAS (185 PSI Sold, used fo	or fuel, v	vented, etc.)			<u> </u>	TEST WI	INESSED	BY		
				vent	ed				<u> </u>	Richard	Graves		
5. LIST OF ATT	'ACHMEN'	TS											
. I hereby coulfy the	t the foregoin	g and attached	informati	op is complet	e and correct as deter	mined from all availa				DATE			