

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-08008
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanchez
8. Well Number	1
9. OGRID Number	010715
10. Pool name or Wildcat	Aztec Fruitland

MckayMaySUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

McKay Oil & Gas, LLC

3. Address of Operator

P.O. Box 14738 Albuquerque, NM 87191

4. Well Location

Unit Letter L : 2180 feet from the South line and 1220 feet from the West line  
Section 19 Township 29N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5466 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Lined Depth to Groundwater <50' Distance from nearest fresh water well <1000' Distance from nearest surface water <1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

May 24, 2006 MIRU Bloomfield well service. Kill well. Release model D packer. Pull 45 joints 1 1/4" tubing. Run in with wireline. Set C.I.B.P. at 1425'. Run in with 45 joints of 1 1/4" tag CIBP. Circulated hole clean, pressure tested casing to 500#. Casing held.

May 25 Set 1 1/4 " tubing at 1423'. Set cement plug 1423' to 1300' with 10 SKS class B w 3% CaCl2. Pulled tubing to 921' and set plug at 921' to 500' w 33 SKS class B w 3% CaCl2. Pulled tubing. Removed BOP ran 7 JTS 1 1/4" to 221' pumped 70 SKS class B w 3% CaCl2 w 5 BBLs cement to surface. Cut off wellhead and set dry hole marker. Released rig and cleaned up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Will J. Magraw TITLE Gen. Mgr. DATE 6-1-06

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE 1-17-07

Conditions of Approval (if any):

