	مي سب ر
In Lieu of	6,1
Form 3160-5	
(June 1990)	

UNITED STATES

RCVD JAN10'0' FORM APPROVED Iget Bureau No. 10040135L COWS. DIV.

Form 3160 (June 1990	0-5 DEPARTMEN	IT OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004-0135 LOWS Expires: March 31, 1993		
		AND REPORTS ON WELLS or reentry to a different reservoir. Use "APPLICATION FOR			
	2016 DEC 28 PM 2: 42		5. Lease Designation and Serial No. SF 080956		
	RECEIVED SLH		6. If Indian, Allottee or Tribe Name		
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1.	Type of Well ☐ Oil Well ☑ Gas Well ☐ Other		8. Well Name and No. Martin #3R		
2.	Name of Operator		9. API Well No.		
	Thompson Engineering and	30-045-20260			
3.	Address and Telephone No. C/O Walsh I 7415 East Main, Farmington, NM 8		10. Field and Pool, or Exploratory Area Aztec Pictured Cliffs		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL & 990' FEL, Section 3, T29N, R11W			11. County or Parish, State San Juan County, NM		
	CHECK APPRO	PRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	, OR OTHER DATA		
	TYPE OF SUBMISSION	FACTION			
M	☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment		☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13.	directionally drilled, give subsurface locations	(Clearly state all pertinent details, and give pertinent dates, incluand measured and true vertical depths for all markers and zones per plug and abandon this well according to the	inent to this work.)*		

4.	I hereby certify that the foregoing is true and correct Signed Tank Thomas Title: President		Date	December 26, 200	6
	(This space for Federal or State office use)				
	Approved by Original Signed: Stephen Mason Conditions of approval, if any:	Title	-	Date _	JAN 0 8 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Walsh Engineering and Production

P & A Procedure for Thompson Engineering and Production Corp. Martin #3R

Location: NE/4 Sec 3 T29N R11W Date: December 26, 2006

San Juan County, NM

Field: Aztec Pictured Cliffs

Elev: GL 5852' Surface: BLM 2-7/8" @ 2147' Minerals: BLM PBTD @ 2127'

Procedure:

1. Dig, line and fence a 12' X 12' X 5' workover pit.

- Move on location and rig up a service rig. Hold a safety meeting and explain the procedure to the crew.
- 3. Release the packer at 2041' and TOH. Lay down 63 jts of 1-1/4" tubing. Nipple down the wellhead.
- Connect the pump truck directly to the 2-7/8" casing and attempt to establish circulation through the perforations. Pump approximately 60 sx (71 cu.ft.) of Type 5 cement with 4 #/sk celloflake. Leave the 2-7/8" full of cement. Place a cement pluy from 903'-659' To cover 0;0 films ourside 27 coing
- Remove wellhead and install a dryhole marker. Reclaim location as per BLM specifications.

Paul C. Thompson, P.E.

Thompson Engineering & Production

Wellbore Schematic

Martin #3R

(current wellbore) Elevation: 5852' GL Location: 990 N & 990' E (ne ne) Sec 3, T29N, R11W, NMPM KB: 11' San Juan County, New Mexico Field: Aztec Picture Cliffs December 26, 2006 Date: Prepared by: Mark Thompson Surface: BLM Lease: SF-080956 API#: 30-845-20260 Casing 8-5/8" 24# TD @ 123' cement circulated to surface CSG leak (459'~491) sq w/ 144 sx (170 cu ft) Calculate TOC 1335' Tubing 1-1/4" 2.33#; 63 jts IJ; J55; bottom of tubing/production string at 2040.62 Packer @ 2040.62 Picture cliff Perforations: 2052' - 2060, 2070' 2078; w/ 24 sp2 2-7/8", 6.4#, @ 2147'

> TD @ 2147' KB PBTD @ 2127' KB

Thompson Engineering & Production

Wellbore Schematic Martin #3R

Proposed P&A Configuration

Location: 990 N & 990' E (ne ne)

Sec 3, T29N, R11W,NMPM

San Juan County, New Mexico

Date: December 26, 2006

Elevation: 5852' GL

KB: 11'

Top of Cmt @ Surface

Field: Aztec Picture Cliffs
Prepared by: Mark Thompson

Surface: BLM

Lease: SF-080956

API#: 30-845-20260

8-5/8" 24# TD @ 123'

Plug #1 60 sx (71 cu ft) type 5 cement

Picture cilff Perforations: 2052' - 2060, 2070' 2078; w/ 24 sp2

2-7/8" 6.4# TD 2147'

TD @ 2147' KB PBTD @ 2127' KB