

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-29732

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

V-5292

7. Lease Name or Unit Agreement Name

Juniper SWD; Mesa Verde

8. Well Number

#1

9. OGRID Number

004838

10. Pool name or Wildcat

SWD; Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Disposal

2. Name of Operator

Coleman Oil & Gas, Inc.

3. Address of Operator

P.O. Drawer 3337

Farmington, NM 87499

4. Well Location

Unit Letter : D : 800 feet from the North line and 730 feet from the West line

Section 16 Township 24N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6794' GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 7 miles.

Pit Liner Thickness: 8 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Change packer depth. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc. MIRU and reset packer as per the attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: January 11, 2006Michael T. Hanson cogmhanson@sprynet.com (505) 327-0356

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APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE: JAN 12 2007

Conditions of Approval (if any):

28

Coleman Oil & Gas, Inc.

Work-over Procedure **Blanco Mesa Verde Formation**

Thursday, January 11, 2007

Well:	Juniper SWD #1	Field:	Juniper
Location:	880' FNL & 730' FWL (NWNW) Sec 28, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6806' RKB 6794' GL
By:	Michael T. Hanson	Lease:	V-5292

Procedure:

Deepened Packer and Isolated Cliff House La Ventana Perforations

1. Notified OCD Aztec District Office of Work-over.
2. Tested Rig Anchors. MIRU Slick Line and RIH with sinker bar and tagged up.
3. MIRU Completion Unit POOH with PVC Lined Tubing and Packer (Re-dressed Packer). Used plastic tread protectors to protect Lined Tubing.
4. Rigged up Coiled tubing unit and cleaned out to PBTD:
5. RIH with 4 3/4" bit and casing scraper, worked casing scraper across new packer seat.
6. Pick up extra PVC Lined Tubing and RIH with packer, Lined Tubing and Bottom Hole Pressure Sensor. Packer set at 2961.59 FT. KB. Used plastic stabbing guide to protect Plastic Lined Tubing.
7. Put well Back on disposal with gravity feed December 21, 2006. Started to tie in Automation equipment to monitor annulus. Will notify OCD after automation and electrified disposal plant has been installed to witness pressure shut down. Will notify OCD of step rate procedure with time and date.

Company: Coleman Oil & Gas
 Well Name: Jumper SWD #1
 Field: _____
 County: San Juan
 State: N.M.
 Date: 12/21/2006

CASING
 Size: 5.5
 Weight: 15.5
 Grade: J-55
 Thread: _____
 PBTD: _____

TBG
 Size: 2.875
 Weight: 6.5#
 Grade: J-55
 Thread: 8rd EUE

ITEM	DESCRIPTION	LENGTH FEET	DEPTH: FROM	TO	OD IN	ID IN
	KB	10.00	0.00	10.00		
A	(A) 94 Joints of 2 7/8 Tubing (To the top of 2 7/8 X 2 3/8)	2940.84	10.00	2950.84	2.875	2.441
B	(B) 2 7/8 X 2 3/8 change over	0.50	2941.34	2951.34		
C	(C) T-2 On / Off tool	2.00	2943.34	2953.34	2.600	1.87F
D	(D) AS1X - 10K Packer (Big Boar) Set in Tension (12K) Elements are @ 2958.19	7.85	2951.19	2961.19	4.650	1.940
E	(E) 2 3/8 Coupling	0.40	2951.59	2961.59		

Prepared For:

Joe Lisenbee

Prepared By:

Robert Harp

Office: (505) 326-5141

Cell: (505) 486-0608



Weatherford

WEATHERFORD COMPLETION SYSTEMS

Office (505) 326-5141

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514 EAST ANIMAS FARMINGTON N.M 87401