

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-32589
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit			
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator ConocoPhillips		8. Well No. #93			
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin DK/Blanco MV			
4. Well Location Unit Letter H 1676 Feet From The North Line and 845 Feet From The East Line Section 36 Township 32N Range TW NMPM San Juan County					
10. Date Spudded 9/19/06	11. Date T.D. Reached 10/4/06	12. Date Compl. (Ready to Prod.) 12/8/06	13. Elevations (DF&RKB, RT, GR, etc.) GL - 6450'	14. Elev. Casinghead	
15. Total Depth 8102'	16. Plug Back T.D. 8095'	17. If Multiple Compl. How Many zones? 2	18. Intervals Drill By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4644' - 6126'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-TDT-GR-CCL Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#, H-40	233'	12 1/4"	Surface: 68 sx (107 cf)	3 bbls		
7"	20#, J-55	3674'	8-3/4"	Surface: 524 sx (1065 cf)	100 bbls		
4 1/2"	11.6#, N-80	8097'	6-1/4"	DV tool set @ 2703'			
				TOC 3000'; 313 sx (620 cf)			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	8001'	
					4.7# J-55		
26. Perforation record (interval, size, and number) Mesaverde @ .34" hole PLO 5586' - 6126' = 1spf = 34 holes MN 5498' - 5548' = 1spf = 5 holes CH 4644' - 5470' = 1spf = 27 holes Total: 66 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5586' - 6126' AMOUNT AND KIND MATERIAL USED Frac w/ 102047# 20/40 brady sand & 13000# 20/40 TLC w/ 1255700 scf N2 4644' - 5548' Frac w/ 99000# 20/40 brady sand & 13688# 20/40 TLC w/ 1291000 scf N2				

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) SI		
Date of Test 12/5/06	Hours Tested 2.75	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl. 355.44 mcf	Gas - MCF 355.44 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SITP - 0#	Casing Pressure FCP - 470#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3102 mcf	Water - Bbl. 4 BWP	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments This is a Blanco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 1647 AZ							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Kandis Roland	Printed Name Kandis Roland	Title Regulatory Technician	Date 12/27/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2303'	T. Penn. "B"	
T. Kirtland-Fruitland	2442'	T. Penn. "C"	
T. Pictured Cliffs	3290'	T. Penn. "D"	
T. Cliff House	5099'	T. Leadville	
T. Menefee	5485'	T. Madison	
T. Point Lookout	5722'	T. Elbert	
T. Mancos	6133'	T. McCracken	
T. Gallup	7052'	T. Ignacio Otzte	
Base Greenhorn	7768'	T. Granite	
T. Dakota	7941'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology