

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address <b>ENERGEN RESOURCES CORPORATION</b> <b>2198 Bloomfield Highway</b> <b>Farmington NM 87401</b>		2 OGRID Number <b>162928</b>
4 API Number <b>30-0</b> <b>30-045-33671</b>		3 Reason for Filing Code/Effective Date <b>NW</b>
5 Pool Name <b>Basin Fruitland Coal</b>	6 Pool Code <b>71629</b>	
7 Property Code <b>35962</b>	8 Property Name <b>Charley Hosh</b>	9 Well Number <b>100</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>A</b>	<b>12</b>	<b>27N</b>	<b>13W</b>		<b>660'</b>	<b>North</b>	<b>1000'</b>	<b>East</b>	<b>San Juan</b>

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
<b>9018</b>	<b>Giant Industries</b> <b>5764 U.S. Highway 64</b> <b>Farmington, NM 87401</b>		<b>O</b>	<b>A-Sec. 12-T27N-R13W</b>
<b>151618</b>	<b>Enterprise</b> <b>P.O. Box 645</b> <b>El Paso, TX 79978</b>		<b>G</b>	<b>A-Sec. 12-T27N-R13W</b>

IV. Produced Water

23 POD	24 POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date <b>12/12/06</b>	26 Ready Date <b>01/09/07</b>	27 TD <b>1478'</b>	28 PBTD <b>1427'</b>	29 Perforations <b>1231' - 1270'</b>	30 DHC, MC
31 Hole Size <b>8.75"</b>	32 Casing & Tubing Size <b>7.0" 23#</b>	33 Depth Set <b>145'</b>	34 Sacks Cement <b>130 sks - 153 cu.ft. - circ.</b>		
<b>6.25"</b>	<b>4.50" 11.6#</b>	<b>1471'</b>	<b>150 sks - 244 cu.ft. - circ.</b>		
	<b>2.375"</b>	<b>1339'</b>			

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date <b>01/09/07</b>	38 Test Length <b>2 hrs.</b>	39 Tbg. Pressure <b>130</b>	40 Csg. Pressure <b>130</b>
41 Choke Size	42 Oil	43 Water	44 Gas <b>50 mcf/d</b>	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vicki Donaghey</i>		1/11/07 OIL CONSERVATION DIVISION Approved by: <i>Chad Herron 1-18-07</i>	
Printed name: <b>Vicki Donaghey</b>		Title: <b>SUPERVISOR DISTRICT # 3</b>	
Title: <b>Regulatory Analyst</b>		Approval Date: <b>JAN 11 2007</b>	
Email: <b>vdonaghe@energen.com</b>			
Date: <b>01/10/07</b>	Phone: <b>505-325-6800</b>		

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