	3 Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410		WELL API N		ECV.	104 114 11807	
		30-045-33533 5. Indicate Type of Lease			DNS. DIV.	
		I		EE 🕱	Fill Strain and Artic	
District IV	1 8/303		& Gas Lease N		351. 9	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State On C	x das Lease IV	O. 127	Saul Ba Bull	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: HARTMAN				
1. Type of Well:		8. Well Number				
Oil Well Gas Well S Other 2. Name of Operator		9. OGRID Number				
XTO Energy Inc.			5380			
3. Address of Operator		10. Pool name or Wildcat				
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		BASIN DAKOTA				
4. Well Location						
Unit Letter : 935 feet from the :	NORTH line and	995 fe	et from the	WEST	_ line	
Section 26 Township 30N	Range 11W	NMPM	Count	у SAN J U	IAN	
11. Elevation (Show wheth	er DR, RKB, RT, GR, et	c.)	Z Production in the Control of the C			
Pit or Below-grade Tank Application or Closure		All	And the control of th			
Pit type Depth to Groundwater Distance from nearest f	resh water well Dis	stance from neare	st surface water .			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
12. Check Appropriate Box to Indica NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	SUB	SEQUENT	REPORT (ALTEI PLUG	RING CASIN	G □	
OTHER:	OTHER: LAND TUB	ING			X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. previously requested exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. This report is to notify that XTO has installed the tubing on this well and is no longer producing without tubing. The tbg was landed @ 6864'. //- 9-06.						
I hereby certify that the information above is true and complete to t grade tank has been/will be constructed or closed according to NMOCD guide						
SIGNATURE THE TANK 1	TITLE REGULATORY C	OMPLIANCE TE	CH DATE	1/15/0	7	
/ / 1 1		egulatory@xt			L090	
For State Use Only	PEPUTY OIL & GAS INSPE	CTOR MICT 401	, LJAN	1 8 200	7	
APPROVED BY /V. Volumesa	TITLE	vijt. ijp	DATE		<u> </u>	
Conditions of Approval, if any:						