Districtal 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

AMENDED REPORT
SPORT RCUD JAN19'0'

District II 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

5 Copies

Operator name an Burlington Resourc			D								14538	5711	2 242 2 1
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API Number		⁵ Pool Name								⁶ Pool	Code		
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					Property					⁹ Well Number			
6935						Martin						#106S	
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III. Oil and G	as Trans	sporters											
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V. Well Comp Spud Date 8/10/06	oletion D	Pata Ready Date 1/16/07		²⁷ TD 2338' ng Size	cription	2336°	•	18					
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