

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 16 PM 3:43 5.

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

6. Lease Number
SF-080505-A
If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. San Juan 28-6 Unit
Well Name & Number

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 28-6 Unit #211E
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-039-30071

Unit L (NWSW), 1555' FSL & 830' FWL, Section 9, T28N R6W, NMPM

10. Field and Pool

Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/28/06 RU. RIH w/8 3/4" bit, tag cement @ 120'. D/O cement & ahead to 3885' (intermediate). Circ hole. RIH w/92 jts 7" 20# J-55 ST & C casing set @ 3884'. RU to cement. Pumped pre-flush of 10 bbls water spacer/10 bbls mud clean spacer. 12/30/06 Lead - pumped Scavenger 19 sx(57 cf-10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, .5% LCM-1, .4% FL-52, .4% SMS. Pumped 537 sx(1144 cf- 203 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Tail- pumped 90sx(124 cf-22 bbls) Type 3 Cement w/1% CaCl2, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/155 BBLs H2O. Bumped plug. Circ 85 bbls cement to surface.

12/31/06 NU B-Section. PT 7" casing to 1800 #/30 min. test OK. RIH w/6 1/4" bit, tagged cement @ 3840'. D/O cement & ahead to 8150' (TD). TD reached on 1/3/07. Circ hole. RIH w/36 jts 11.6# J-55 & 155 jts 10.5# J-55 casing set @ 8148'. RU to cement. 1/4/07 Pumped pre-flush of 10 bbls Gel/water spacer. Lead- Pumped Scavenger 9sx(27cf- 5 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Tail- Pumped 311 sx(616cf- 109 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% Cd-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/130 bbls water. Bumped plug @ 1800 hrs. WOC. RD. RR @ 0600 hrs.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/9/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 18 2007

FARMINGTON FIELD OFFICE

NMOCD

[Signature]