UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD JAN19'07 DIL CONS. DIV.

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Sundry Notices ar	d Paparte on Walls			
			307 ,	
			5. ³²	Lease Number
Tune of Wall		2	$\mathcal{Q}_{\mathcal{E}_{\alpha}}$	NMNM-01074
Type of Well GAS		₹₹	0 /2 6	If Indian All. or Tribe Name
			1996	79 ~ 0 O.
			7.	Unit Agreement Name
Name of Operator	•			WAY
BURLINGTON	OIL & GAS COMPANY LP			Huerfano Unit
HESCONCE	O OIL & GAS COMPANT LP			
			— 8.	Well Name & Number
Address & Phone No. o	f Operator			TT C TY '- 110 A
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	Huerfano Unit #84 API Well No.
				ALL WEBTIO.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM				30-045-06109
			10.	Field and Pool
Unit P (SESE), 890	'FSL & 991' FEL, Sec. 36, T27	N, R11W NMPM		Kutz PC/ Basin FC
		·	11.	County and State
				San Juan, NM
	☐ Recompletion ☐ Plugging ☐ Casing Repair	☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off		
☐ Final Abandonment	☐ Plugging ☐ Casing Repair ☐ Altering Casing	Non-Routine Fracturing		
3. Describe Proposed or C 12/8/06 TIH w/ CF Plug #1 - Pumped 8 csg. above CR from Plug #2 - w/ 40 sx Kirtland and Ojo Al Joe Ruybalid w/ BL to est. rate through Plug #3 - w/ 35 sx	Plugging Casing Repair Altering Casing Completed Operations Caset © 1756'. Cosx type III cmnt (106 cost) Control of the second of the seco	Non-Routine Fracturing Water Shut-off Conversion to Injection cf) squeeze 58 sx below 6 he fruitland top. PUH to 2% CaCl2, inside csg. fro IH w/ tbg., & tagged cmnt W/L & tagged cmnt. @ 8 up to 1000 PSI, bled dow ide the csg. from 250' to	1192', lo m 1192' t. @ 966 90'. Per in 400 P surf, ci	ad hole w/ 3 bbls of H2O. up to 797' to cover the
Final Abandonment Describe Proposed or C 12/8/06 TIH w/ CR Plug #1- Pumped 8 csg. above CR from Plug #2- w/ 40 sx Kirtland and Ojo Al Joe Ruybalid w/ BL to est. rate through Plug #3- w/ 35 sx Csg. TOOH & LD all on 12/11/06 @ 09:	Plugging Casing Repair Altering Casing Completed Operations Case 1756'. Cosx type III cmnt (106 control 1756' to 1522' to cover the type III cmnt (53 cf) w/como tops. TOOH WOC. RIM. TOOH w/tbg. RIH w/n squeeze holes, pressure type III cmnt (47 cf) insite type III cmnt (47 c	Non-Routine Fracturing Water Shut-off Conversion to Injection cf) squeeze 58 sx below 6 he fruitland top. PUH to 2% CaCl2, inside csg. fro H w/ tbg., & tagged cmnt. @ 8 up to 1000 PSI, bled dow ide the csg. from 250' to ell, no PSI. Cut off WH. I	1192', lo m 1192' t. @ 962 90'. Per m 400 P surf, ci install D	ad hole w/ 3 bbls of H20 up to 797' to cover the 2'. Plug #2 approved by f 3 holes at 185'. Attemp SI in 1 min. Load hole w/ rc. good cmnt. out of 5.

NMOCD