Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240	•		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-21508	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505	STATE 🗌	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	OR PLUG BACK TO A	7. Lease Name or Un	nit Agreement Name:	
PROPOSALS.)  1. Type of Well:			8. Well Number	
Oil Well Gas Well 🗷	Other		#17	
2. Name of Operator			9. OGRID Number	
XTO ENERGY INC.			5380	
3 Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			10. Pool name or Wildcat BASIN DAKOTA/GALLEGOS GALLUP	
4. Well Location	. K. Ste I Farmington, Na	87401	BASIN DAROTA/GALL	EGOS GALLIOF
Unit Letter A :	800 feet from the NOR	line and	800 feet from t	the <b>EAST</b> line
Section 25		Range 11W		County SAN JUAN
	11. Elevation (Show whether 1	DR, RKB, RT, GR, et 08' GL	c.)	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	on Material	
12. Check A NOTICE OF INTERPRETARY REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	SUB REMEDIAL WORK COMMENCE DRILLI	SEQUENT REPO	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: DOWNHOLE COMMINGLE	<b>x</b>	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Gallegos Gallup (26980). Proposed allocations are based on average production of this well and are as follows:				
Basin Dakota Gas		ater: 0%		
Gallegos Gallup Gas	: 24% Oil: 99% W	ater: 100%		
Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin.				
Interest owners were common; therefore, no notice to owners was necessary. An application for DHC was				
submitted to BLM on 1/12/	07. DHC	2508 AZ	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE WAS SIGNATURE	7 7 7 111.	LE <b>REGULATORY C</b> nail address:	OMPLIANCE TECH D	ATE1/12/07
Type or print name LORRI D. BING		nan auuress.	Telepho	one No. (505) 324-1090
For State Use Only	4	XEPUTY OIL & GAS I	NSPECTOR, DIST. 🚱	IAN 1 C com
APPROVED BY	// TIT	TLE	DA	TE JAN 1 6 2007
Conditions of Approval, if any:			0	