

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-23798</b>	DIST. <b>3</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>OH RANDEL</b>	
8. Well Number <b>#6</b>	
9. OGRID Number <b>5380</b>	
10. Pool name or Wildcat <b>BASIN DAKOTA/GALLEGOS GALLUP</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>XTO ENERGY INC.</b>	
3. Address of Operator <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401</b>	
4. Well Location Unit Letter <b>G</b> : <b>1820</b> feet from the <b>NORTH</b> line and <b>1710</b> feet from the <b>EAST</b> line Section <b>15</b> Township <b>26N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <b>DOWNHOLE COMMINGLE</b> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

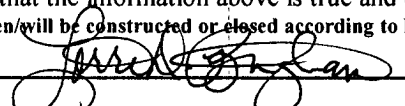
XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Gallegos Gallup (26980). Proposed allocations are based on average production of this well and are as follows:

Basin Dakota	Gas: 39%	Oil: 11%	Water: 40%
Gallegos Gallup	Gas: 61%	Oil: 89%	Water: 60%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Interest owners were common; therefore, no notice to owners was necessary. An application for DHC was submitted to BLM on 1/12/07.

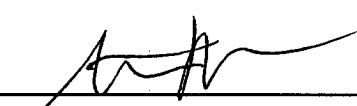
**DHC 2505 A2**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE REGULATORY COMPLIANCE TECH DATE 1/12/07  
E-mail address: \_\_\_\_\_ Telephone No. (505) 324-1090

Type or print name **LORRI D. BINGHAM**

For State Use Only

APPROVED BY  DEPUTY OIL & GAS INSPECTOR, DIST. 01 DATE JAN 16 2007  
Conditions of Approval, if any: \_\_\_\_\_

