

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit M (SWSW) 900' FSL, 750' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
East

7. UNIT AGREEMENT NAME
East

8. FARM OR LEASE NAME, WELL NO.
13R

9. API WELL NO.
30-045-33620

10. FIELD AND POOL, OR WILDCAT
Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.24 T31N R12W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
07/06/06

16. DATE T.D. REACHED
07/26/06

17. DATE COMPL. (Ready to prod.)
12/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2794'

21. PLUG, BACK T.D., MD & TVD
2750'

22. IF MULTIPLE COMPL., HOW MANY*
0

23. INTERVALS DRILLED BY
ROTARY TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Aztec Pictured Cliffs 2572' -2632'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cased hole GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	159	8 3/4"	surface; 34 sx (54cf)	3 bbls
4 1/2"	10 1/2# J55	2794	6 1/4"	surface; 315sx (619 cf)	14 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2632'	

31. PERFORATION RECORD (Interval, size and number)
**@1SPF
2572' - 2632'
total holes=38**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2572' - 2632' 13902 gal 20# Linear 70% N2 Foam w/100000# 20/40 Brady Sand & 416700 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/18/06	1	2			26.42 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 220#	SI - 222 #			634 mcf		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
This is a stand alone Picture Cliffs well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Munson TITLE **Regulatory Technician** DATE 1/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
1/3/07

JAN 09 2007

FARMINGTON FIELD OFFICE

NMOCD

Rec'd 1/19/07

Ojo Alamo	927'	977'	White, cr-gr ss.	Ojo Alamo	927'
Kirtland	977'	2189'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	977'
Fruitland	2189'	2568'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2189'
Pictured Cliffs	2568'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2568'

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