UNITEDSTATES DEPARTMENT OF THE INTERIOR

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FORMAPPROVED	-	
OM B No. 1004-0137	472.15	
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OM B No. 1004-0137 Expires: March 31, 2007	12.47	

RCVD JAN19'07 OIL CONS. DIV.

BUREAU OF LAND	MANAGEMENT	-d-	5. Lease Serial N
	DEDODEO ON WELL		NINANINAOOAO

NMNM02491

DIST. 3

I NUIVIO	MOLICES	WIND UP	FUNIS	OIA	WELLS	
not use thi	is form for	proposals	to drill or	r to	re-enter	ar

	is form for proposals ell. Use Form 3160-3			o. II indian, Anottee or Trioe Name
	PLICATE - Other ins	tructions on reve	erse side. 6	177. If Unit or CA/Agreement, Name and/or No.
1. Type of Well OilWell	Gas Well Other		RECEIVE	8. Well Name and No.
2. Name of Operator	- 		210 FAREE 3	FEDERAL A 1N
Burlington Resources Oil	& Gas		210 (WW	9. API Well No.
3a. Address		3b. PhoneNo.(incli	ude area code)	30-045-33923
PO BOX 4289 Farmingto	n NM 87401	(505)326-9	9597	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Desc	ription)		Basin Dakota/Blanco Mesaverde
670 NORTH 2450 WEST UL: C, Sec: 27, T: 30N, F				11. County or Parish, State SAN JUAN NM
12. CHECK AF	PROPRIÀTE BOX(ES)T	O INDICATE NATU	URE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPEOF SUBMISSION		T	YPEOF ACTION	
	Acidize	Deepen	Production (Sta	rt/Resume)
Notice of Intent	AlterCasing	FractureTreat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	n Recomplete	X Other 7" & 4 1/2" csg
	Change Plans	Plug and Abandon	n Temporarily Ab	andon Report
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal	
determined that the site is read, 12/23/06 MIRU AWS 73 hole. TOH RIH w/161 jn wtr. Pump scav w/19 sx 0.4% SMS. Pump 571 s FL52, 0.4% SMS. Tail in bbl cmt to surface. WOO 12/31/07 PT 7" csg to 1 1/2", J-55, 10.5# csg and bbl) Prem Lite cmt w/0.2 Prem Lite 0.25 pps cello BOP. RDMO 01/03/07. V	y for final inspection.) 20 30. 12/28/06 (NU BOF ts 7", J-55, 19:5# csg (57.3 cu ft - 10 bbl) P sx (1215 cu ft - 216 bb n w/ 90 sx (124 cu ft - C. 1500#/30 min - held. D d set @ 6881'. RU to 25 pps celloflake, 0.3% oflake, 0.3% CD32, 6.3 Will report TOC and 4	9.5 P - PT ok. PT 4-14 & set @ 4189'. R rem Lite cmt w/3' ol) Prem Lite Cmt 22 bbl) Type III co orill 6 1/4" hole to cement. Preflush 6 CD-32, 6.25 pp 25 pps LCM1, 1%	//" 2" csg to 600#/30 EU to cement. Pref CaCL, 0.25 pps w/3% CaCL, 0.25 mt w/ 1% CaCL, 0 TD @ 6885' on 01 w/ 10 bbl gel, 10 l s LCM1, 1% FL52	min. Drill 8 3/4" hole to 4200'. Circ lush w/10 bbl wtr, 10 bbl mud, 10 bbl celloflake, 5 pps LCM1, 0.4% FL52, pps celloflake, 5 pps LCM1, 0.4%25 pps celloflake, 0.2% FL52. Circ 81 /02/07. Circ hole. RIH w/ 161 jnts 4 bbl wtr. Pump scav w/9 sx (28 cu ft - 5 . Tail w/200 sx (396 cu ft - 70 bbl) and displace w/109 bbl wtr. WOC.ND
Name (Printed/Typed)	going is true and correct	The state of the s	De audatam Ocas	-1-M-A
Juanita Farrell		Title	Regulatory Spe	Cialist
Signature Junt	Famel	Date	01/12/2007	<u> </u>
	THIS SPACE FOR	R FEDERAL OR	STATE OFFICE	USE
Approved by			Title	Date
Conditions of approval, if any, are certify that the applicant holds leg- which would entitle the applicant	al or equitable title to those rig t to conduct operations thereo	hts in the subject lease n.	Office	ACCEPTED FOR REVOAD
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or frau	itle 43 U.S.C. Section 1212, ma dulent statements or represen	ke it a crime for any perso tations as to any matter	on knowingly and willfully within its jurisdiction.	to make to any department or agency of the United

(Instructions on page 2)