

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 19 07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 8 PM 4 07

1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 825' FSL & 2235' FWL, Sec. 7, T29N, R6W, NMPM

5. Lease Number
NMSF-080379

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-6 Unit

8. Well Name & Number

SJ 29-6 Unit #11C

9. API Well No.

30-039-29930

10. Field and Pool

Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Details

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/21/06 MIRU Bearcat #4. NU BOP. PT-OK. PT casing to 600#/30 min. OK. SD for holidays. 12/26/06 RIH w/8-3/4" bit & tagged cement @ 230'. D/O cement and then ahead to 3170'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 casing and set @ 3170' (had to circ. to bottom). RU to cement. Pumped preflush of 10/10/10, then pumped 19 sx (56 cf - 10 bbls) Premium Lite scavenger cement. Lead w/405 sx (866 cf- 154 bbls) of Premium Lite w/3% CaCl₂, ., 14#/sx Celloflake, 5% LCM-1, .4% FL-52. Tailed w/90 sx (124 cf-22 bbls) Premium Lite w/3% CaCl₂, ., 14#/sx Celloflake, 5% LCM-1, .4% FL-52.. Dropped plug and displaced. Circ. 56 bbls cement to pit. ND BOP, NU B section. 12/31/06 PT casing to 1500#/30 min. OK.

RIH w/6-1/4" bit & tagged cement & D/O w/air. Drilled ahead till hit fracture @ 5750' (TD reached 1/1/07). POH for bit failure. Dropped 60' DP on bottom. C/O to top of fish @ 5682'. Circ. Hole. RIH w/ 132 jts 4-1/2" 10.5# J-55 ST&C casing and set @ 5678'. Circ. Casing on bottom. Pumped 9 sx (33 cf - 4.9 bbls) Scavenger cement. Tailed w/172 sx (376 cf 60 bbl) Premium Lite w/3% CaCl₂, ., 14#/sx Celloflake, 5% LCM-1, .4% FL-52.. Dropped plug and displaced. Plug down @ 1041hrs 1/4/07. Bumped plug w/1170#. ND BOP. Installed trash cap. RD & RR 1/4/07/ Will show TOC and PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 1/8/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

