

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-29950

RCVD JAN 19 07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 16 PM 3:42

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1900' FSL & 1900' FEL, Section 20, T28N R7W, NMPM

5. Lease Number
NMSF-078497
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number

San Juan 28-7 Unit #232G
9. API Well No.
30-039-2950

10. Field and Pool

Blanco Mesa Verde/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/23/06 NU BOPE. PT casing to 1000 #/30 min - test OK. RIH w/8 3/4" bit. D/O cement, tagged @ 210', & ahead to 3160' intermediate. Circ hole. 12/29/06 RIH w/73 jts 7" 20 # J-55 ST & C casing & set @ 3130'. RU to cement. Pumped pre-flush of 5 bbls H2O w/green dye/20 bbls Gel H2O. Lead- pumped 320 sx(835cf- 148 bbls) Class G Cement w/3% Extender, .2% Anti-Foam Agent, 1 #/bbl Cemnet. Tail- pumped 250sx(320 cf-57 bbls) 50/50 Class G POZ Cement w/2% Bentonite Extender, 1% Calcium Chloride, .1% Anit-Foam Agent, .15% Dispersant, 5 #/sx Gilsonite Extender, 1#/bbl Cemnet. Displaced w/126 bbls H2O. Bumped plug. Circ 115 bbls cement to pit. RD cement. WOC.

12/30/06 PT 7" casing to 1800 #/30 min-test OK.

12/31/06 RIH w/6 1/4" bit. D/O cement & ahead to 7315' (TD). TD reached on 1/3/07. Circ hole. RIH w/156 jts 10.5 # J-55 ST & C & 14 jts 11.6# N-80 LT & C casing set @ 7305'. RU to cement. 1/4/07 Pumped pre-flush of 5 bbls gel H2O. Lead- pumped 480 sx(672cf-119 bbls) Class G Cement w/.15% D065 Dispersant, .1% D800 Retarder, 1 #/sx D024 Gilsonite Extender, .25 #/sx D029 Cellophane Flakes, .1% D046 Antifoam, 3% D020 Bentonite Extender, 30 #/sx Phenoseal & .25% D167 Uniflak-S. Dropped plug & displaced w/116 bbls H2O. Bumped plug @ 24:00 hrs w/2000 psi. Backflow 1 bbl. Rd cement. ND BOP. RR @ .6:00 on 1/5/07

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/8/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 18 2007

NMOCD

FARMINGTON FIELD OFFICE