

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
SF - 078046
6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

210 EASING

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HUGHES B 5B2. Name of Operator
BP America Production Company Attn: Kristina Hurts9. API Well No.
30-045-080463a. Address
P.O. Box 3092 Houston, TX 772533b. Phone No. (include area code)
281-366-386610. Field and Pool, or Exploratory Area
BLANCO MESAVERDE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600' FNL & 1460' FWL SEC 21 T29N R08W11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Water Disposal☐ Water shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP AMERICA REQUESTED PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL ON 11/02/2006 AND PERMISSION WAS GRANTED ON 11/08/2006.

12/13/2006 NIPPLE DOWN THE WELL HEAD. NIPPLE UP BOP. RIG UP FLOOR AND TONGS. BOP TEST ON BLIND AND PIPE RAMS. TRIP OUT WITH THE TUBING AND 2-3/8 BARRIERS. TRIP IN WITH A BAKER FULLBORE PACKER AND SET AT 30 FEET. TEST DOWN THE TUBING TO 600 PSI - O.K. - TEST ANNULUS TO 600 PSI AND BLEED OFF. TRIP OUT WITH THE PACKER.

12/14/2006 RUN CBL 4645' - SURFACE. TOC @ 3740. SPOT #1 PLUG 4650' - 4400' WITH 30 SXS, 15.80 PPG, 1.150 CU/FT. #2 PLUG 4211' - 3940' WITH 33 SXS, 15.80 PPG, YIELD 1.150 CUFT. PLUG #3 3337' - 3225' WITH 13 SXS, 15.80 PPG, 1.150 CU/FT.

12/15/2006 RIG UP WIRELINE SPECIALTIES - TAG CEMENT TOP AT 3239' - TRY TO CUT CASING AT 3175' AND HAD A MIS-RUN #1 - TRIP BACK IN AND CUT CASING AT 3175' PER BLM - RIG DOWN WIRELINE. RIG DOWN THE FLOOR - NIPPLE DOWN THE BOP AND WELL HEAD - TIE BACK. SPEAR THE 5-1/2 CASING AND PULL UP FROM 50,000 TO 85,000 POUNDS AND SLIPS WOULD COME FREE - RELEASE THE SPEAR. NIPPLE UP BOP AND WELL HEAD - RIG UP THE FLOOR AND TONGS. RIG UP WIRELINE AT 3125' HAD A MIS-RUN #2 - TRIP IN AND SHOT HOLES AT 3125' - RIG DOWN WIRELINE.

12/18/2006 JHA - TRIP IN WITH A TENSION PACKER AND SET AT 30 FEET AND FINISH LOADING HOLE AND CIRCULATED DOWN THE CASING AND UP THE INTERMEDIATE. PULL THE PACKER AND TRIP WITH A CEMENT RETAINER AT 3064 FEET PUMP THE CAPACITY OF THE TUBING AND THEN SET THE RETAINER. PUMP DOWN THE TUBING AND UP THE INTERMEDIATE.

12/19/2006 PLUG #4 3125' - 2930' WITH 38 SXS, 15.80 PPG, YIELD 1.180 CU/FT. PERSSURE TEST LINES - WITH RETAINER AT 3064 FEET - PUMP CEMENT TO BRING IT UP TO 2930 FEET INSIDE AND OUTSIDE OF THE 5-1/2 CASING - RIG DOWN HALLIBURTON. TRIP OUT WITH THE SETTING TOOL. RIG UP BLUE JET PERFORATORS AND SHOT HOLES AT 2880 FEET THAT PENETRATED THE 5-1/2 AND 7-5/8 CASING - RIG DOWN BLUE JET. TRIP IN AND SET A TENSION PACKER AT 30 FEET - PUMP 110 BARRELS DOWN THE CASING AND RECEIVED NO CIRCULATION UP THE INTERMEDIATE CASING.

12/20/2006 PLUG #5 2715' - 2608 WITH 37 SXS, 15.60 PPG, YIELD 1.180 CUFT. TRIP IN WITH A CEMENT RETAINER AND SET AT 2658'. PUMP CEMENT OUT SIDE THE 7-5/8 CASING AND CEMENT OUTSIDE THE 5-1/2 CASING AND 168' ON TOP OF THE RETAINER. TRIP OUT WITH THE SETTING TOOL. RIG UP WIRELINE SPECIALTIES AND SHOOT HOLES AT 2250' - RIG DOWN WIRELINE.

12/21/2006 THAW OUT EQUIPMENT - ICE PLUG IN WELL HEAD - PICKED UP ONE JOINT AND KNOCKED OUT ICE PLUG AND JOINT HIT AND OPENED ELEVATORS AND JOINT FELL IN THE HOLE - DISCUSSED IT WITH JOHN COY WITH THE BLM AND IF IT FELL TO 2610' THAT IT WOULD NOT AFFECT THE CUT OFF AT 2250'. RIG UP WIRELINE AND COULD NOT GET PAST 1050'. RIG DOWN WIRELINE. TRIP IN WITH OPENED TUBING AND TAG AT 1060 FEET - SCREWED INTO THE JOINT AND TRIPPED TO 2098' WITH BOTTOM OF JOINT DROPPED. TRIP OUT WITH THE TUBING AND FISH.

TRIP IN WITH A MILL AND TAG AT 2098' - SWIVEL UP. TAKE CUTTER DOWN TO 2160'. LAY SWIVEL DOWN

12/22/2006 - SWIVEL UP - DRILL DOWN CUTTER TO 2319'. SWIVEL DOWN TRIP OUT WITH THE MILL - SWIVEL DOWN. RIG UP WIRELINE SPECIALTIES - MIS RUN AT 2250' - RIG DOWN WIRELINE (MIS RUN # 4). DRAIN EQUIPMENT - SECURE LOCATION

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Kristina Hurts

Title Regulatory Analyst

Signature

Date 01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 10 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any person any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC

b

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

SF - 078046

6. Indian Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

BP America Production Company Attn: Kristina Hurts

8. Well Name and No.

HUGHES B 5B

9. API Well No.

30-045-08046

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-3866

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL & 1460' FWL SEC 21 T29N R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Water Disposal

☐

Water shut-Off

☐

Well Integrity

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

CONT.

01/02/2007 RIG WIRELINE SPECIALTIES - HAD MIS-RUN 5 & 6 - CUT CASING AT 2250 FEET. SHOOT SQUEEZE HOLE AT 2230 FEET. Plug # 6 2230' - 1960 with 30 SXS, 15.60 PPG, Yield 1.180 cu/ft.

01/03/2007 MAKE UP SPEAR - SPEAR CASING AND PULLED UP TO 60,000 POUNDS A COUPLE OF TIMES - CONTACT BLM (JIM LOVATO) AND HE AGREED TO LEAVE THE 5-1/2 CASING IN THE HOLE M- PULL AND LAY DOWN THE SPEAR. NIPPLE UP THE WELL HEAD AND BOP AND TONGS AND FLOOR. SWAP BACK THE BAILS AND TIE BACK ON DOUBLE FAST LINE. TRIP IN WITH A MECHANICAL SET CEMENT RETAINER - AT 2160 FEET PUMP TEN BARRELS DOWN THE TUBING AND THEN SET THE RETAINER

01/04/2007 MIX AND PUMP CEMENT ON THE OUTSIDE OF THE 7-5/8 AND BETWEEN THE 7-5/8 AND 5-1/2 AND LEFT CEMENT AT 1900 FEET INSIDE THE 5-1/2. TRIP OUT LAYING DOWN THE 2-3/8 TUBING. RIG UP WIRELINE SPECIALTIES WITH THE PERF GUN - WAIT ON CEMENT AS PER OSCAR WITH THE BLM. TRIP IN AND TAG CEMENT AT 2130 FEET - RIG DOWN WIRELINE. TRIP IN WITH 68 JOINTS 2-3/8 TUBING TO 2130 FEET. MIX AND PUMP CEMENT LEAVING TOP OF CEMENT AT 1880 FEET. TRIP OUT AND LAY DOWN 12 JOINTS OF 2-3/8 TUBING.

01/05/2007 TRIP IN WITH TUBING AND TAG AT 1960 FEET. TRIP OUT LAYING DOWN 2-3/8 TUBING. RIG UP WIRELINE SPECIALTIES WITH THE PERF GUN - SHOT HOLES AT 215 FEET - RIG DOWN WIRELINE. TRIP IN WITH 1 JOINTS OF 2-3/8 TUBING. PUMP CEMENT 215 FEET BEHIND THE 7-5/8 AND 215 FEET BETWEEN THE 7-5/8 AND 5-1/2 AND 215 FEET TO SURFACE. NIPPLE DOWN THE BOP. HIGH DESERT CUT WINDOWS IN THE 10-3/4 AND WENT TO CUT INTO THE 7-5/8 AND HAD GAS PUSHED UP FROM THE CEMENT JOB. Plug # 7 215'-0' with 25 SXS, 15.60 PPG, Yield 1.180 cu/ft.

01/08/2007 JHA - PUMP LESS THAN ONE BARREL DOWN BETWEEN THE 5-1/2 AND 7-5/8 CASING - 0 LEL - CUT OFF WELL HEAD AND INSTALL P & A MARKER

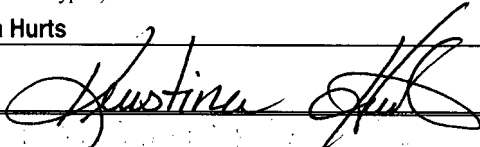
14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Kristina Hurts

Title **Regulatory Analyst**

Signature



Date **01/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.