District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

OIL COAS, DIV.

DIST. 3

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯 Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 API#:30045 U/L or Qtr/Qtr I Sec Z5 T Z8 NR 17 W 07158 GCU # 175 Facility or well name: County: San Juan Longitude NAD: 1927 🗌 1983 🔀 Latitude Surface Owner: Federal ☐ State ☐ Private ☐ Indian 🗵 Pit Below-grade tank Type: Drilling Production M Disposal Volume: ____bbl Type of fluid: Workover Emergency Construction material: Lined [Unlined [Double-walled, with leak detection? explain why not. Liner type: Synthetic Thickness ____mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Nο (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite do offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛣 Yes 🔲 If yes, show depth below ground surface_______ fit. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan . Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. TETUTY OIL & GAS INSPECTOR, DIST. (FI Approval: JAN 2 3 2007 Printed Name/Title

CLIENT: BP			NEERING	•	LC	CATION NO:	81171
CLIENT: BF	P.O. BOX	87, BLO (505) 632		, NM 874	1	OCR NO:	10688
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATIO	N PA	GE No:/	/_ of _ (
LOCATION: NAME: GEL		WELL#:		SEP.		E STARTED:	3/19/03
QUAD/UNIT: I SEC: 25						RONMENTAL	
QTR/FOOTAGE: 1825 5 8					SPE	CIALIST:	NV
EXCAVATION APPROX	. <u>२५</u> FT. x	<u>に 「て</u> FT.	x <u>6</u> FT	. DEEP. CU	JBIC YAF	RDAGE: _	60
DISPOSAL FACILITY:	NAUNTO SUG-	<u>E</u>	REMEDIA	TION METH	OD:	LANDE	<u>arm</u>
LAND USE: RANGE	rze.	LEASE:	<u>DTAURU</u>		FORMA	TION:	DK
FIELD NOTES & REMAR DEPTH TO GROUNDWATER: >10			NATELY 12				
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	РМ			
SOIL AND EXCAVATION		ION:			GAS =	/ 0 0 ppm	
SOIL TYPE: 8AND / SILTY SAM	ID / SILT / SILTY (CLAY / CLAY / (GRAVEL / OTH			DATE: _	
SOIL COLOR: LT. TO	DK. GRAY		BEDRE	2 - DK. GRA	94		
COHESION (ALL OTHERS): NON CO				COHESIVE			
PLASTICTY (CLAYS): NON PLASTIC	C / SLIGHTLY PLAST	IC / COHESIVE /)	MEDIUM PLASTIC	HIGHLY PLASTI	c	سِر	
DENSITY (COHESIVE CLAYS & SILTS MOISTURE: DRY (SLIGHTLY MOIST						(0)	rozed)
DISCOLORATION/STAINING OBSER	VED: (ES) NO EXP	LANATION - E	UTIRE TEST	HOLE & BE	DROCK	SURFACE	<u>.</u>
HC ODOR DETECTED: YES NO EX	- # OF PTS						
ADDITIONAL COMMENTS: COLLE					DROCK	- HARD, S	LIGHTLY
BEDROCK FRIABLE STEEL TANK TO BE INSTALLED.							
	~ ~~~						
SCALE		1	LD 418.1 CALC				
SCALE SAMP. TIN	IE SAMP. ID	LAB NO.	WEIGHT (g)		DILUTIC	NREADING	CALC. (ppm)
SCALE	ME SAMP. ID	1	T		DILUTIC	NREADING	CALC. (ppm)
SCALE SAMP. TIN		LAB NO.	WEIGHT (g)			nreading PROFIL	
SCALE SAMP. TIN	ER AN	LAB NO.	WEIGHT (g)				
SCALE SAMP. TIN	ER IN	LAB NO. OREA SAMPLE	WEIGHT (g) VM DING FIELD HEADSPACE				
SCALE SAMP. TIN O FT PIT PERIMET	ER IN	COREA SAMPLE ID 1 @ 8'	WEIGHT (g) VM ADING				
SCALE SAMP. TIN	ER IN	COREA SAMPLE ID 1 @ 8' 2 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)				
SCALE SAMP. TIN	P.D	O REA SAMPLE ID 1 @ 8 ' 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)				
SCALE SAMP. TIN	ER IN	COREA SAMPLE ID 1 @ 8 ' 2 @ 3 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT		
SCALE SAMP. TIN	ER IN	O REA SAMPLE ID 1 @ 8 ' 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT	PROFIL	
SCALE SAMP. TIN	ER IN	O REA SAMPLE ID 1 @ 8 ' 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT	PROFIL	
SCALE SAMP. TIME O FT PIT PERIMET 2.8 6ER T.H.	ER IN	O REA SAMPLE ID 1 @ 8 ' 2 @ 3 @ 4 @ 5 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm) 399	mL FREON	PIT	PROFIL	
SCALE SAMP. TIN O FT PIT PERIMET 2.8 858 T.H. ~ 6'	ER IN	C REA SAMPLE 10 3 @ 4 @ 5 @ LAB SAMPLE 10 SAMP	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 399	mL FREON	PIT	PROFIL	
SCALE SAMP. TIM O FT PIT PERIMET 2.8 6ER T.H. ~6' B.P.D.	ER 1N	LAB NO. OREA SAMPLE ID 1 @ 8 ' 2 @ 3 @ 4 @ 5 @ LAB S/ SAMPLE AN DE 8 TPH	WEIGHT (g) VM DING FIELD HEADSPACE (ppm) 399	mL FREON	PIT	PROFIL	
SCALE SAMP. TIM O FT PIT PERIMET 2.8 6ER T.H. ~6' B.P.D.	ER IN	LAB NO. OREA SAMPLE ID 1@ 8' 2@ 3@ 4@ 5@ LAB S/ SAMPLE AN DE 8' FPH # BTE:	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 399 AMPLES VALYSIS TIME (80158) 1/10 ×(80218) "	mL FREON	PIT	PROFIL	
SCALE SAMP. TIM PIT PERIMET T.H. AG' B.P.D. P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~= APPROX; T.B. =	ER IN P.D. R. 26. M. 26. M	LAB NO. OREA SAMPLE 10 8 2 3 @ 4 @ 5 @ 5 @ LAB SAMPLE 10 8 7 TPH 10 8 TE	WEIGHT (g) VM DING FIELD HEADSPACE (PPM) 3 9 9 AMPLES NALYSIS TIME (FOISE) /// (FOISE) /// PASSED	mL FREON	PIT	PROFIL	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	03-21-03
Laboratory Number:	25134	Date Sampled:	03-19-03
Chain of Custody No:	10688	Date Received:	03-19-03
Sample Matrix:	Soil	Date Extracted:	03-19-03
Preservative:	Cool	Date Analyzed:	03-20-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,720	0.2
Diesel Range (C10 - C28)	96.3	0.1
Total Petroleum Hydrocarbons	1,820	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #175 Separator Pit Grab Sample.

Analyst C. Qu

Phriotini M Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample iD: Laboratory Number:	Blagg / BP 1 @ 8' 25134	Project #: Date Reported: Date Sampled:	94034-010 03-21-03 03-19-03
Chain of Custody: Sample Matrix: Preservative: Condition:	10688 Soil Cool Cool & Intact	Date Received: Date Analyzed: Date Extracted: Analysis Requested:	03-19-03 03-20-03 03-19-03 BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	257	4.0	
	257	1.8	
Toluene	2,550	1.7	
Ethylbenzene	1,380	1.5	
p,m-Xylene	3,260	2.2	
o-Xylene	2,210	1.0	
Total BTEX	9,660		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU #175 Separator Pit Grab Sample.

Review Misting Walters

BLAGG ENGINEERING, INC.

CLIENT: BP				LOCATION NO:	81171	
	P.O. BOX 87, BL	OOMFIELD, NM 874	413	0.00.00	17977	
	(505)	632-1199		C.O.C. NO	: 13922	
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION						
LOCATION: NAME: GCU	WELL	# 175 PITS: 5E	ρ.	DATE STARTED:	7/25/05	
	5 TWP: 28N RNG: 13W			DATE FINISHED:		
QTR/FOOTAGE:	NE/SE CONT			ENVIRONMENTAL SPECIALIST:	NV	
SOIL REMEDIATION:				·	60	
	M: LANDERRYM	APPROX. C	UBIC YAR	DAGE:		
LAND USE:	, 9~6E	LIFT DEPTH	(ft):			
FIELD NOTES & REMAR	KS- DEPTH TO GROUNDWATER:	>/oo ' NEAREST	SURFACE WA	TER: >/ 00	0 '	
NEAREST WATER SOURCE: >/ c				•		
SOIL TYPE: SAND/ SILTY SAN						
SOIL COLOR: VERY PI						
COHESION (ALL OTHERS): NO			Y COHESIV	E	· 	
CONSISTENCY (NON COHESIV						
PLASTICITY (GLAYS): NON PLA	STIC / SLIGHTLY PLASTIC / CO	DHESIVE / MEDIUM PLAST	TC / HIGHLY	PLASTIC		
DENSITY (GOHESIVE CLAYS &	SILTS) : SOFT/FIRM/STIFF/V	ERY STIFF / HARD				
MOISTURE: DRY SLIGHTLY M	OIS DI MOIST / WET / SATURAT	TED / SUPER SATURATED		Cu	SED)	
DISCOLORATION/STAINING OB	SERVED: YES NO EXPLANAT	TION -				
HC ODOR DETECTED: YES (N	EXPLANATION -					
SAMPLING DEPTHS (LANDFARI	MS): 6-8 (INCHES)					
SAMPLE TYPE: GRAB (COMPO	OSITE) # OF PTS. 5					
ADDITIONAL COMMENTS:						
					······································	
		·				
SKETCH/SAMPLE L	OCATIONS A					
OKE TOTIONINE EE E	OCATIONS AND	OVM CALIB. READ.	=_53.8	opm	7	
	LANDFARM	OVM CALIB. GAS =	100		1	
	Z] PERIMETER	TIME: 10:15	m)pm DAT	E: 7/25/05	.]	
To	BEON	OVM RESULTS		LAB SAMPLE	S	
MELL TO		8AMPLE FIELD HEADSPACE 1D (ppm)	SAMPLE ID	ANALYSIS TIME	RESULTS	
	S	LF-1 0.0	LF-1	(8015B) 1005	0.7	
, (2)	60 553€					
36	9 Flom					
	WELL HEAD		<u> </u>			
1						
			PC-	- 3/19/03		
SAMPLE 1	77.	SOALE		3117103		
DESIGNATI	000	SCALE				

FT

NA TRAVEL NOTES: CALLOUT: revised: 07/16/01

7/25/05 ONSITE:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-29-05
Laboratory Number:	33842	Date Sampled:	07-25-05
Chain of Custody No:	13922	Date Received:	07-26-05
Sample Matrix:	Soil	Date Extracted:	07-27-05
Preservative:	Cool	Date Analyzed:	07-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.7	0.1
Total Petroleum Hydrocarbons	0.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #175 Landfarm 5 Pt. Composite Sample.