District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

n r. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	r below-grade tank [Cl	osure of a pit or below-grac	de tank
Operator: BP America Production Company Telephone	e: <u>(505)326-9200</u>	e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: GCU 150E API #: 30	045 24167	U/L or Qtr/Qtr	Sec ZZ T Z9 NR 12 W
County: San Juan Latitude			
Surface Owner: Federal 🗌 State 🔲 Private 🔀 Indian 🗍			
Pit	Below-grade tank		
Type: Drilling Production X Disposal	Volume:bbl Ty	pe of fluid: 🛕 🔝 📗	
Workover ☐ Emergency ☐	Construction material:		
Lined 🔲 Unlined 🗍	Double-walled, with leal	k detection? Yes 🗖 If not	, explain why not.
Liner type: Synthetic Thicknessmil Clay		_ / _ V _ /	
Pit Volumebbl			\
	Less than 50 feet		(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less	than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more		(0 points)
	Yes		(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No		(0 points)
water source, or less than 1000 feet from all other water sources.)			(spenie)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet		(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but les	s than 1000 feet	(10 points)
,	1000 feet or more		(0 points)
	Ranking Score (Total I	Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equi	pment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🕍 Y			
(5) Attach soil sample results and a diagram of sample locations and excavat			
Additional Comments:			maier FARFF
See Attached Documentation		· · · · · · · · · · · · · · · · · · ·	NOVE CHILE
See Attached Documentation			
I hereby certify that the information above is true and complete to the best	of my knowledge and belie	ef. I further certify that th	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🗌	, or an (attached) alterna	tive OCD-approved plan .
Date: 11/01/2005	1.	_	
Printed Name/Title Jeffrey C. Blagg, Agent Signate	ure Jeffy	C. Oher	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of I	iability should the contents	
Approval: DEPUTY OR & GAS INSPECTOR, DIST. (2) Printed Name/Title	Signature	h Sell	Date: JAN 1 6 2007



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8.5'	Date Reported:	03-06-03
Laboratory Number:	24989	Date Sampled:	03-04-03
Chain of Custody No:	10510	Date Received:	03-04-03
Sample Matrix:	Soil	Date Extracted:	03-05-03
Preservative:	Cool	Date Analyzed:	03-05-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range⊦(C5 - C10)	1,200	0.2
Diesel Range (C10 - C28)	990	0.1
Total Petroleum Hydrocarbons	2,190	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #150E Blow Pit Grab Sample.

Mister of Dollers
Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8.5'	Date Reported:	03-06-03
Laboratory Number:	24989	Date Sampled:	03-04-03
Chain of Custody:	10510	Date Received:	03-04-03
Sample Matrix:	Soil	Date Analyzed:	03-05-03
Preservative:	Cool	Date Extracted:	03-05-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	200	1.8	
Toluene	1,020	1.7	
Ethylbenzene	871	1.5	
p,m-Xylene	3,320	2.2	
o-Xylene	1,320	1.0	
Total BTEX	6,730		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU #150E Blow Pit Grab Sample.

Mister of Wellers
Analyst

Review