

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: _____
Address: 200 Energy Ct. Farmington, NM 87401
Facility or well name: GCU 150E API #: 30045 24167 U/L or Qtr/Qtr P Sec 22 T 29 N R 12 W
County: San Juan Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If no, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points)
	50 feet or more, but less than 100 feet (10 points)
	100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points)
	No (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points)
	200 feet or more, but less than 1000 feet (10 points)
	1000 feet or more (0 points)
Ranking Score (Total Points)	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation

Risk Assessed

RCVD JAN 16 '07

OIL CONS. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 2
Printed Name/Title _____

Signature [Signature]

Date: JAN 16 2007

CLIENT: BPBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 81161COCR NO: 10510

FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1LOCATION: NAME: GU WELL #: 150E TYPE: SEP.DATE STARTED: 3/4/03QUAD/UNIT: P SEC: 22 TWP: 29N RNG: 12W PM: NM CNTY: SJ ST: NM

DATE FINISHED:

QTR/FOOTAGE: 1110'S/795'E SENSE CONTRACTOR: L & L (JEFF)ENVIRONMENTAL SPECIALIST: NVEXCAVATION APPROX. 18 FT. x 17 FT. x 3 FT. DEEP. CUBIC YARDAGE: 30DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LANDFARMLAND USE: RANGE LEASE: FEE FORMATION: OK

FIELD NOTES & REMARKS:

PIT LOCATED APPROXIMATELY 144 FT. 586E FROM WELLHEAD.DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'NMOC D RANKING SCORE: 0 NMOC D TPH CLOSURE STD: 5000 PPM

SOIL AND EXCAVATION DESCRIPTION:

OVM CALIB. READ. = 52.6 ppm CHECK
OVM CALIB. GAS = 100 ppm RF = 0.52
TIME: 10:00 am/pm DATE: 3/4/03SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHERSOIL COLOR: BLACK

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST WET SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - PIT SURFACE, ENTIRE TEST HOLE.HC ODOR DETECTED: YES / NO EXPLANATION - ENTIRE PIT AREA & OVM SAMPLE.SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. 1ADDITIONAL COMMENTS: GRAVEL - VERY COMPACT @ 6' BELOW GRADE, UNABLE TO ADVANCE
BELOW THAT LEVEL. 2"-3" PARAFFIN ON MAJORITY OF PIT SURFACE.
PIT WAS WATER SATURATED - PUMPED PRIOR TO ARRIVAL.

RISK ASSESSED

SCALE



0 FT

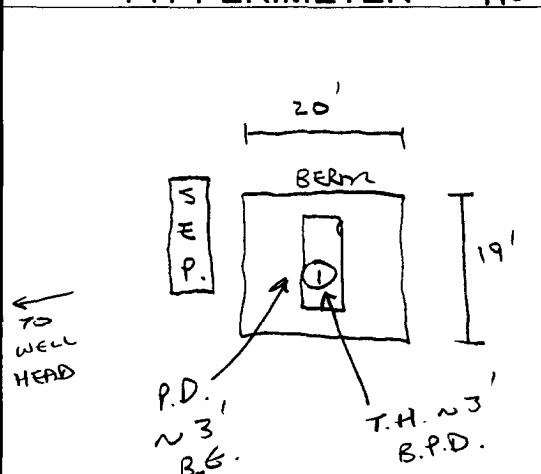
FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

PIT PERIMETER



PIT PROFILE

OVM
READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 6'	377
2 @	
3 @	
4 @	
5 @	

NOT APPLICABLE

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1 @ 6'	TPH (8015B)	0953
"	BTEX (8021B)	"
	TPH - FAILED	
	BTEX - PASSED	

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT: 3/4/03 - MORN.ONSITE: 3/4/03 - MORN.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Blagg / BP
Sample ID: 1 @ 6'
Laboratory Number: 24990
Chain of Custody No: 10510
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

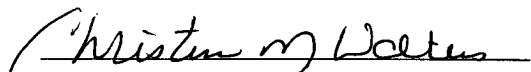
Project #: 94034-010
Date Reported: 03-06-03
Date Sampled: 03-04-03
Date Received: 03-04-03
Date Extracted: 03-05-03
Date Analyzed: 03-05-03
Analysis Requested: 8015 TPH

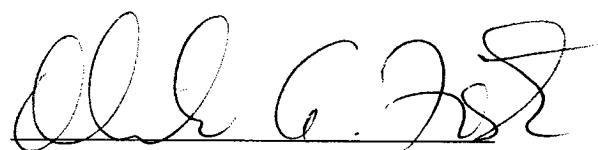
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,940	0.2
Diesel Range (C10 - C28)	12,900	0.1
Total Petroleum Hydrocarbons	15,800	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU #150E Separator Pit Grab Sample.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	03-06-03
Laboratory Number:	24990	Date Sampled:	03-04-03
Chain of Custody:	10510	Date Received:	03-04-03
Sample Matrix:	Soil	Date Analyzed:	03-05-03
Preservative:	Cool	Date Extracted:	03-05-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1,550	1.8
Toluene	2,900	1.7
Ethylbenzene	1,190	1.5
p,m-Xylene	3,630	2.2
o-Xylene	2,040	1.0
Total BTEX	11,300	

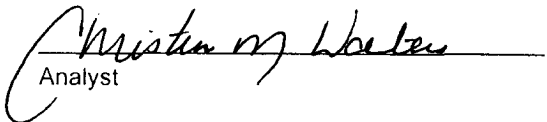
ND - Parameter not detected at the stated detection limit.

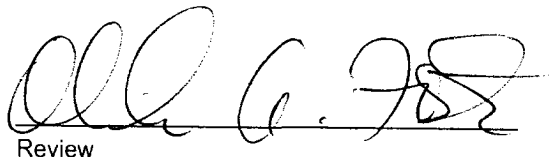
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU #150E Separator Pit Grab Sample.


Analyst


Review

CLIENT:

BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO:

B1161

C.O.C. NO:

13917

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: GCU WELL #: 150E PITS:
QUAD/UNIT: P SEC: 22 TWP: 29N RNG: 12W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: SE/SE CONTRACTOR:

DATE STARTED: 7/21/05

DATE FINISHED:

ENVIRONMENTAL
SPECIALIST: NV

SOIL REMEDIATION:

280

REMEDICATION SYSTEM: LANDFARM

APPROX. CUBIC YARDAGE:

LAND USE: RANGE - FEE USE

LIFT DEPTH (ft):

1.5

FIELD NOTES & REMARKS:

DEPTH TO GROUNDWATER: 2100'

NEAREST SURFACE WATER: 21,000

NEAREST WATER SOURCE: 21,000

NMOCD RANKING SCORE: 0

NMOCD TPH CLOSURE STD: 5,000 PPM

SOIL TYPE: ~~SAND~~ SILTY SAND / SILT / SILTY CLAY / CLAY ~~GRAVEL~~ OTHER

SOIL COLOR: PALE YELL. ORANGE TO DK. YELL. BROWN (SURFACE STAINING - SEE SKETCH)

COHESION (ALL OTHERS): ~~NON COHESIVE~~ SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): ~~LOOSE~~ FIRM DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: ~~DRY~~ SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

CLOSED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - SEE SKETCH - DK. YELL. BROWN STAINING

HC ODOR DETECTED: YES / NO EXPLANATION - DISCOLORED/STAINED PORTION ONLY

SAMPLING DEPTHS (LANDFARMS): 8-12 (INCHES)

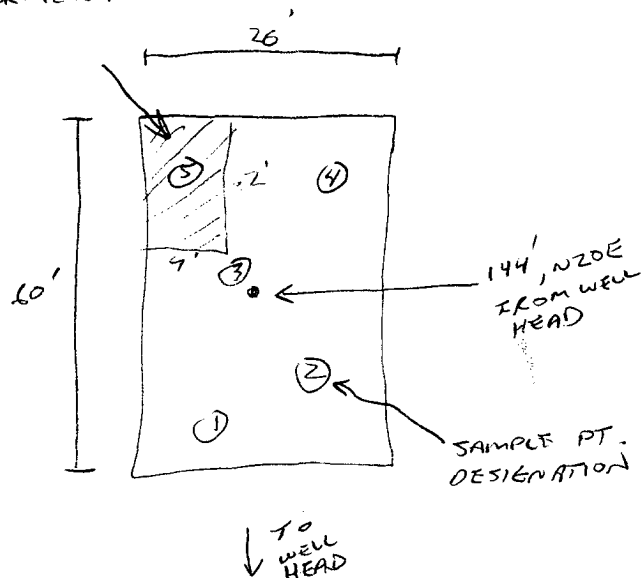
SAMPLE TYPE: GRAB / COMPOSITE # OF PTS. 5

ADDITIONAL COMMENTS:

SKETCH/SAMPLE LOCATIONS



DK YELL.



OVM CALIB. READ. = 53.4 ppm
OVM CALIB. GAS = 100 ppm RF = 0.52
TIME: 7:10 @ ppm DATE: 7/20/05

OVM RESULTS

LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	TPH (80158)	1240	4,020

P.C. - 3/4/03

SCALE

0 FT

TRAVEL NOTES: CALLOUT:

N/A

ONSITE:

7/21/05

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

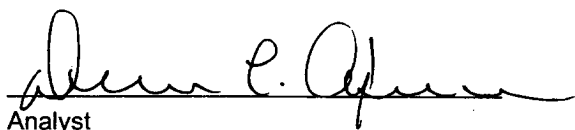
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-27-05
Laboratory Number:	33815	Date Sampled:	07-21-05
Chain of Custody No:	13917	Date Received:	07-21-05
Sample Matrix:	Soil	Date Extracted:	07-26-05
Preservative:	Cool	Date Analyzed:	07-27-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

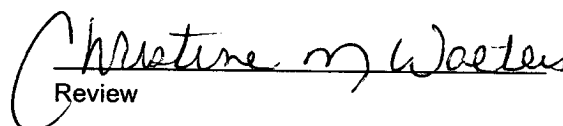
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.6	0.2
Diesel Range (C10 - C28)	4,020	0.1
Total Petroleum Hydrocarbons	4,020	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU #150E 5 Pt. Composite Sample.


Analyst


Review