District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1 2004

For downstream facilities, submit to Santa Fe

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

OIL CONS. DIL Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 API#: 30045 Facility or well name: GCU # 159E 25717 U/L or Otr/Otr L Sec 31 T 28 NR 12 W _____ Longitude ______ NAD: 1927 🗌 1983 🔀 County: San Juan Latitude Surface Owner: Federal 🛛 State 🗌 Private 🔲 Indian 🔲 Pit Below-grade tank Type: Drilling | Production | Disposal | Volume: _____bbl Type of fluid: Construction material: __ Lined Unlined U Double-walled, with leak detection? Yes Liner type: Synthetic Thickness ____mil Clay ___ Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility \(\square\) . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🔲 If yes, show depth below ground surface ______ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan . Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Date: JAN 2 3 2007 BEFUTT OIL & GAS INSPECTOR, DIST. @ Printed Name/Title

TRAVEL NOTES:

CALLOUT: 3/20/03 - mons.

ONSITE: 3/20/03 - MORN.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	03-22-03
Laboratory Number:	25139	Date Sampled:	03-20-03
Chain of Custody No:	10689	Date Received:	03-20-03
Sample Matrix:	Soil	Date Extracted:	03-21-03
Preservative:	Cool	Date Analyzed:	03-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	740	0.2
Diesel Range (C10 - C28)	39.3	0.1
Total Petroleum Hydrocarbons	779	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #159E Dehydrator Pit

Grab Sample.

Analyst C. Oquan

Priotini M Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	03-22-03
Laboratory Number:	25139	Date Sampled:	03-20-03
Chain of Custody:	10689	Date Received:	03-20-03
Sample Matrix:	Soil	Date Analyzed:	03-22-03
Preservative:	Cool	Date Extracted:	03-21-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	170	4.0	
Toluene	1,020	1.8 1.7	
Ethylbenzene	324	1.5	
p,m-Xylene	1,430	2.2	
o-Xylene	594	1.0	
Total BTEX	3,540		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU #159E Dehydrator Pit Grab Sample.

Analyst

Review Review