District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004
For drilling and production facilities, submit to appropriate NMOCD District Office.

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

RCUD JAW23'0"

Pit or Below-Grade Tank Registration or Closure

OTL CONS. DIV.

	nk covered by a "general plan"? Yes 🔀 1 or below-grade tank 🔲 Closure of a pit or below-	
Operator: BP America Production Company Telepho Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: GCW # 156F API #: 3 County: San Juan Latitude		L Sec 26 T 28 NR 13 W
Surface Owner: Federal 🖸 State 🔲 Private 🔲 Indian 🔀		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite offsite for If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No Attach soil sample results and a diagram of sample locations and excaving Additional Comments: See Attached Documentation	Yes If yes, show depth below ground surface_	ral description of remedial action taken including
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further contifue	not the above described pit or below grade tool:
has been/will be constructed or closed according to NMOCD guidelin Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signa Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the cont	ernative OCD-approved plan
Approval: TEXTUTY OIL & GAS INSPECTOR, DIST. @		JAN 2 3 2007.

CLIENT: 8P	BLAC P.O. BOX		NEERING	•	LOC	CATION NO	81156
CLIENT: 67		(505) 632		, NIVI 0/4	1	CR NO:	10506
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO	N PAG	E No:	<u>/</u> of/_
LOCATION: NAME: 60	۸	WELL#:	S6€ TYPE	: DEMY.			2/18/03
QUAD/UNIT: 4 SEC: Z6	TWP: 282 RNC	3: 13W PM: 1	UM CNTY: 5	J ST: NW	<u> </u>	FINISHED: _	
QTR/FOOTAGE: 1856 N 79	30'W A	WISW CONTE	RACTOR: Ld	(DAN)		RONMENTAL IALIST:	NV
EXCAVATION APPROX	NA FT. X	<u>~^</u> _ FT.	x <u> ۸۸</u> FT	. DEEP. CL	JBIC YARI	DAGE:	NA
DISPOSAL FACILITY:	ON - S AUATOR SURF.	ITE	REMEDIA	TION METH	OD:	CLOSE AS	: 15
LAND USE: RANGE	auator surf.	LEASE:	OTAVAN		FORMAT	ION:	FPLOK
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	(IMATELY _/O	O FT.	NIW	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >100		ATER SOURCE:		NEAREST S		-	
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PI	РМ			
SOIL AND EXCAVATIO	או הבפרסוסז	ION:		OVM CALIB.	READ. = 5	1. Z ppm	
SOIL AND EXCAVATIO	N DESCRIPT	IOIV.		OVM CALIB.			
SOIL TYPE: SAND SILTY SAN	D / SII T / SII TY (GRAVEL / OTH	TIME: 1:00			
SOIL COLOR: DK. YELL.	DRANGE (1-3'	BELOW GRADE,) out to me	D.GBAY (3-4	(5') BEP	ROOK - DE	r. Grenish
COHESION (ALL OTHERS): NON CO CONSISTENCY (NON COHESIVE SO				COHESIVE		YELOW T	(4.5'-6')
PLASTICITY (GLAYS): NON PLASTIC				/ HIGHLY PLASTI	С		(4.5 -6)
DENSITY (COHESIVE CLAYS & OILTS	·					(cus	DZED)
MOISTURE: DRY / SLIGHTLY MOIST DISCOLORATION/STAINING OBSERV	/MOIST/ WET / SAT	TURATED / SUPE PLANATION - RE	R SATURATED ゴルビモン マーケ	S BELOW GR	DDE + A	FORDEX	
HC ODOR DETECTED: (TES) NO EX						CDIC- OX	
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS: COLLE	-# OF PTS.	FROM A	REDROCK	BEORDEN	- Salt	To Hoos	FREEL
BEOROCK TO S	LIGHTLY FRIA						
BOTTOM WITHIN	D PIT + LEA				m Perse	こしいでし、	
SCALE GAMP TRA	E SAMP. ID	1	ELD 418.1 CALC		DULITION	dan a para	
SAMP. TIM	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT			-				
PIT PERIMET	ER to				PIT F	ROFIL	E
	00.21	1	VM				
,	8.6.	SAMPLE	DING FIELD HEADSPACE				
20	. /	1@6	(ppm)				
SERM		2 @	6/				
	1 T.	3 @ 4 @		-			
_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	19'	5@		-	- 400	110015	
TO 2	\ \			~~,	APPL	ICH BUC	
meree	7 T			_			
Run /							
T.H. ~ 5' LAB SAMPLES							
B.P.D. SAMPLE, ANALYSIS TIME							
	-لاء	Des TPH	x (80158) 093.	2			
\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	en D						
P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = '		100 H	buzzen)				
TRAVEL NOTES: CALLOUT: Z/18/03 - MORN. ONSITE: Z/18/03 - MORN.							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-19-03
Laboratory Number:	24882	Date Sampled:	02-18-03
Chain of Custody No:	10506	Date Received:	02-19-03
Sample Matrix:	Soil	Date Extracted:	02-19-03
Preservative:	Cool	Date Analyzed:	02-19-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	118	0.2
Diesel Range (C10 - C28)	14.0	0.1
Total Petroleum Hydrocarbons	132	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: GCU #156 Dehydrator Pit Grab Sample.

Analyst C. Officer

Pariotini M Walters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative:	Blagg / BP 1 @ 6' 24882 10506 Soil Cool	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted:	94034-010 02-19-03 02-18-03 02-19-03 02-19-03
Preservative:	Cool & Intact	Date Extracted:	02-19-03
Condition:		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene Toluene	33.6 217	1.8	
Ethylbenzene	35.5	1.7 1.5	
p,m-Xylene	307	2.2	
o-Xylene	83.5	1.0	
Total BTEX	677		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU #156E Dehydrator Pit Grab Sample.

"kristini My Walters