

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

RCVD JANS'07
OIL CONS. DIV.
DIST. 3

Operator: McElvain Oil and Gas Telephone: (505) 327-2679 e-mail address: _____
Address: 3001 Northridge Dr., Farmington, New Mexico, 87401
Facility or well name: Sandstone Com No. 1B API #: 3004532377 U/L or Qtr/Qtr L Sec 34 T 32N R 9W
County: San Juan Latitude 36.940329 Longitude -107.7736 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner type: Synthetic ☐ Thickness _____ mil Clay ☐

Pit Volume 1000 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

10

Ranking Score (Total Points)

10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

The soils tested clean and no soil remediation was required.

Reserve and blow pit covered on 12/21/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 1/8/07

Printed Name/Title Mr. Bob Fielder, Petroleum Engineer Consultant

Signature Robert E. Fielder

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

APPROVING OIL & GAS INSPECTOR, DIST. 3

Approval:

Printed Name/Title _____

Signature Bob Fielder

Date: JAN 09 2007

MCELVAIN

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
6796 U.S. HIGHWAY 66-9014
BIRMINGHAM, NEW MEXICO 87401
PHONE: (505) 632-0815

FIELD REPORT CLOSURE VERIFICATION

PAGE NO: ____ of ____

LOCATION: NAME: SANDSTONE COM WELL #: 1B PIT: _____
QUAD/UNIT: 3 SEC: 34 TWP: 32 RNG: 9 PMNMPM CNTY: SS ST: NM
QTR/FOOTAGE: 2340' FSL 750' FWL CONTRACTOR: _____

DATE STARTED: 11-30-04
DATE FINISHED: 11-30-06

ENVIRONMENTAL
SPECIALIST: _____

EXCAVATION APPROX _____ FT. x _____ FT. x ~~10~~ FT. DEEP. CUBIC YARDAGE: _____
DISPOSAL FACILITY: _____ REMEDIATION METHOD: _____
LAND USE: _____ LEASE: _____ FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FT. 316° FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: NO NEAREST SURFACE WATER: 400 ft

NMDCD RANKING SCORE: 10 NMDCD TPH CLOSURE STD: 1000 PPM

SOIL AND EXCAVATION DESCRIPTION:

CHECK ONE:

☒ PIT ABANDONED

☐ STEEL TANK INSTALLED

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
2:00	LO P BOT	1	5	20	1	74	290

SCALE

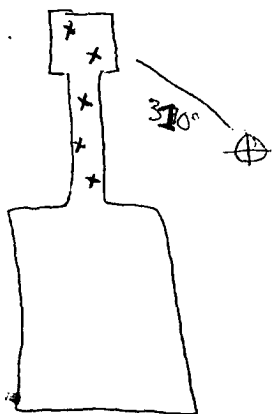


0 FT

PIT PERIMETER

OVM
RESULTS

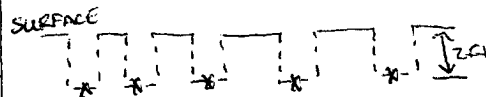
PIT PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	0
2	
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME



TRAVEL NOTES:

CALLOUT: _____ ONSITE: _____

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	McElvain Oil and Gas	Project #:	06039-002-008
Sample No.:	1	Date Reported:	11/30/2006
Sample ID:	Composite sample 2' BGS	Date Sampled:	11/30/2006
Sample Matrix:	Soil	Date Analyzed:	11/30/2006
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	296	5.0
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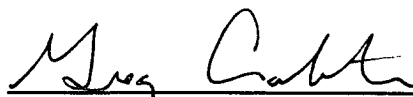
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of V and Waste, USEPA Storet No. 4551, 1978.

Comments: **Sandstone Com No. 1B**

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 30-Nov-06

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	196
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Haywood
Analyst

11-30-06
Date

Mary Cabot
Review

12/1/06
Date