

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED BY IL CONS. DIV.

OMB NO. 1004-0137

Expires: November 30, 2000

DIST. 2

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		2007 JAN 23 PM 3:20							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		RECEIVED BLM							
2. Name of Operator Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe							
3. Address 3104. N. Sullivan, Farmington, NM 87401		7. Unit or CA Agreement Name and No. Jicarilla 464-29 #716							
3a. Phone No. (include area code) 505-327-4573		8. Lease Name and Well No. Jicarilla 464-29 #716							
4. Location of Well (Report locations clearly and in accordance with Federal requirements) * At surface 665' FNL & 2400' FWL Unit C Sec. 29, T30N, R3W		9. API Well No. 30-039-29888							
At top prod. interval reported below		10. Field and Pool, or Exploratory WC Basin Mancos							
At total depth		11. Sec., T., R., M., or Block and Survey or Area C 29 T30N R3W							
14. Date Spudded 11/23/06	15. Date T.D. Reached 12/19/06	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/24/07	17. Elevations (DF, RKB, RT, GL)* 7263' GL & 7275' KB						
18. Total Depth: MD 8136' TVD	19. Plug Back T.D.: MD 8136' TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	330'		200, G	42	0' - circ	0'
8-3/4"	7"	23# N-80	0'	6649'	3932'	400, G	154	660' - CBL	0'
6-1/4"	4-1/2"	10.5# J-55	6522'	8136'		NONE			0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	6503'	6504'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mancos	6632'	8136'	7969'	0.75"	4	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
6649'-8136'	No Stimulation								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	01/19/07	2	→		227				Flowing
Choke Size	Tbg Press Flwg PSI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
1/2"	420		→		2,721				Shut In
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JAN 24 2007

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mancos	6632'	8136'	GAS	San Jose	13'
				Nacimiento	2054'
				Ojo Alamo	3281'
				Kirtland	3543'
				Fruitland	3708'
				Pictured Cliffs	3826'
				Lewis	3911'
				Cliffhouse	5759'
				Menefee	6004'
				Point Lookout	6164'
				Mancos	6632'

32. Additional remarks (include plugging procedure):

JICARILLA 464-29 #716 Mancos

33. Circle enclosed attachments:

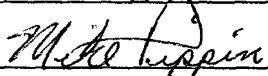
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573

Title Petroleum Engineer (Agent)

Signature



Date

January 23, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.