Form 3160-5 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR

RCVD JANI	gy
FORM APPROVED	
OMB NO. 1004-0137072 CONS.	ME
Expires March 31, 2007	ATT. TY.

Expires March 31,	2007	ŧ.
ease Serial No.	DAT	Ş

BUREAU OF LAND MANAGEMENT		Expir	res March 31, 2007		
		5. Lease Seria	il No. DIST		
SUNDRY NOTICES	AND REPORTS	ON WELLS		N00C142052	252
Do not use this form for abandoned well. Use Fort			20	JANIS	llottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or C. SW14289	Megreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other				8 Well Name a	and No. #17
2. Name of Operator					HAY
XTO ENERGY INC.		21. Df N- (: 1.1		9. API Well No	0.
3a. Address	3 5	3b. Phone No. (include a	ŕ	30-045-215	
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey)		505/.	324-1090	t .	Pool, or Exploratory Area
· · · · · · · · · · · · · · · · · · ·	• ,			BASIN DAKO	
800' FNL & 800' FEL Sec.25A, T25N,	RIIW			11. County or	
				1	-
				SAN JUAN	NM NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	ORT, OR OTI	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other DOWNHOLE
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon	COMMINGLE
	Convert to Injecti	on Plug Back	Water Dis	posal	
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomn Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection. The Energy Inc. requests approval the Basin Dakota & the Gallegos Caverage production of this well as	blete horizontally, give s formed or provide the if the operation results in Notices shall be filed or ction.) I for an exception	ubsurface locations and me Bond No. on file with BLM n a multiple completion or ally after all requirements, in can to NMOCD Rule 3 myon #17. The pro-	asured and true ve 1/BIA. Required recompletion in a including reclamation 803-C to pen	rtical depths of a subsequent repor new interval, a F on, have been co	all pertinent markers and zones. Its shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has production from
	7 Oil: 1% 6 Oil: 99%	Water: <i>1</i> 0% 2 Water: 100 % 98			
Both pools are included in the No Interest owners were common; then of our intent by submission of a production while protecting again rights.	refore, no notic C-103. Downhol	e to owners was ne e commingling will	ecessary. The contract of the	he NMOCD ha conomical m	s been notified mentod of
		114628	508AZ	_	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title REGULATORY COMPLIANCE TECH 1/12/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Geo 1-16-07

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FDO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.