UNITED STATES DEPARTMENT OF THE INTERIOR

	roelmat, on
FORM APPROVED	.0045.014.
OMB NO. 1004-0137 Expires March 31, 2007	757.5

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NMNM-8405			
Do not use this form for abandoned well. Use For				6. If Indian Allo	ttee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CAV	Agreement/Manne and/or No
1. Type of Well Oil Well X Gas Well Other				8. Well Name an	3/ 4,5 C/)
2. Name of Operator					TON #19
XTO ENERGY INC.		T	<u> </u>	9. API Well No.	<i>;</i>
3a. Address		3b. Phone No. (include are	•	30-045-2204	
2700 Farmington Ave., Bldg. K. Ste		505/3	24-1090		ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey				BASIN DAKOT	
790' FNL & 1190' FEL Sec.02P, T25N	I,R11W			GALLEGOS GA	
				11. County or P	arish, State
				San Juan	MM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Productio Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	ete	X Other DOWNHOLE
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	COMMINGLE
	Convert to Injecti	on Plug Back	Water Dis	sposal	
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	plete horizontally, give softened or provide the If the operation results Notices shall be filed or	subsurface locations and meas Bond No. on file with BLM in a multiple completion or re	sured and true ver BIA. Required ecompletion in a	ertical depths of all subsequent reports new interval, a For	pertinent markers and zones. shall be filed within 30 days m 3160-4 shall be filed once
XTO Energy Inc. requests approval			_	_	
the Basin Dakota & the Gallegos (-		posed alloc	ations are b	ased upon
average production of this well a	and are as follo	WB:			
Basin Dakota Gas: 🔻 🕻	76 Oil: 1%	Water: 2% 0			
Gallegos Gallup Gas: %	24 Oil: 99%	Water: 98% /00			
Both pools are included in the NN Interest owners were common; then of our intent by submission of a	refore, no notic	e to owners was nec	cessary. T	he NMOCD has	been notified

production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC2507AZ

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title				
LORRI D. BINGHAM	REGULATORY COMP	REGULATORY COMPLIANCE TECH			
Front Fredar	Date 1/12/07	Date 1/12/07			
THIS SPACE FOR FE	EDERAL OR STATE OFFICE USE				
Approved by Joe Henritt	Title GEO	Date 1-16-07			
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.