

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OIL CONS. DIV
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. SF-078101 14080016419
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1040' FEL Sec 01A-27N-R13W		8. Well Name and No. SHIPP GAS COM #1E
		9. API Well No. 30-045-25246
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other RECOMPLETE
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon <u>FRUITLAND COAL</u>
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleat this well to the Basin Fruitland Coal per the attached morning report.

12/7/06
2A Kutzy Pictured Cliffs, West (79680)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
	Date 1/18/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

ACCEPTED FOR RECORD

JAN 19 2007

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD R

12/6/06 Cont'd rpt for AFE 600145 to RC. Tstd anchors 5/06. SITP 0 psig. FCP 0 psig. Bd well. MIRU Hurricane Rig #2. Un-hung rods. BO rods @ RHBO tl. TOH w/1-1/4" x 16' PR w/8' lnr, 3 - 3/4" rod subs (8', 6' & 2'), 57 - 3/4" rods, 3 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide & 1/2 RHBO tl. ND WH. NU BOP. SWI. SDFN.

12/7/06 SITP 0 psig. SICP 0 psig. PU & TIH w/3 jts 2-3/8" tbg. EOT @ 1,665'. PC perf fr/1,419' - 1,495'. PBD @ 2,117'. TOH & LD w/3 jts tbg. TOH w/47 jts tbg, SN (2" x 1-1/2" x 10' RWAC-Z [DV] pmp & 1" x 1' strn nip) & NC. BD & insp pmp on loc. Chkd OK. ND WH. NU Stinger 5K WP frac vlv. MIRU BWWC WLU. RIH w/Halliburton 5-1/2" 10K CBP & set @ 1,390'. POH w/WL. MIRU WSI pmp trk. PT CBP & csg to 3,000 psig for 5" w/20 bbls 2% KCl wtr. Tstd OK. Rlsd press. RDMO pmp trk. Perfd FC w/3-1/8" csg gun fr/1,347' - 1,333' & 1,301' - 1,291' (Owen HSC-3125-302, 10 gm chrgs, 0.49" EHD, 19.08" penē, 78 holes). POH w/WL. SWI. RDMO WLU. RDMO Hurricane Rig #2. 20 BLWTR.

*(PC interval
1419-1495')*

12/14/06 Cont'd rpt for AFE 600145 to OAP. SICP 0 psig. MI & set 2 - 400 bbl frac tks & filled w/FW. MI & set flwback tk. MIRU H&M Precision pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Halliburton ac equip. BD FC perfs fr/1,291' - 1,347' w/FW @ 1.5 BPM & 713 psig. EIR @ 8.2 BPM & 1,330 psig. A. w/1,200 gals 15% NEFE HCl ac & 117 - 7/8" 1.1 SG Bio BS. Flshd w/27 BFW @ 11.2 BPM & 1,250 psig. Could not ball off. ISIP 840 psig. 4" SIP 0 psig. 89 BLWTR. SWI. RDMO ac equip. 109 BLWTR.

12/15/06 SICP 26 psig. MIRU Poor Boys Hot oil trk. Heated frac fld to 100 deg. RDMO hot pil trk. MIRU Halliburton frac & N2 equip. Frac FC perfs fr/1,291' - 1,347' dwn 4-1/2" csg w/78,100 gals 70Q N2 foam Delta 140 frac fld (20# Borate, XL gelled, FW) carrying 149,200# sd coated w/Sandwedge & Sandwedge NT (2,300# 40/70 Arizona sd, 111,000# 20/40 BASF sd & 35,900# 16/30 Brady sd per wt slips). Flshd w/788 gals 70Q N2 foam frac fld. AIR 31.3 BPM. ATP 1,527 psig. Max TP 1,752 psig. Max sd conc 4.63 ppg. ISIP 1,380 psig. 5" SIP 1,126 psig. 520 BLWTR. SWI. RDMO frac equip. RU flwback mnfld & FL. SWI 1 hr. SICP 1,070 psig. OWU on 1/2" ck @ 1:00 p.m. F. 0 BO, 53 BLW, N2, frac fld, no sd, FCP 1,070 - 750 psig, 1/2" ck, 1 hr. F. 0 BO, 96 BLW, N2, frac fld, no sd, FCP 750 - 400 psig, 3/8" ck, 2 hrs. F. 0 BO, 79 BLW, N2, frac fld, show gas, no sd, FCP 400 - 100 psig, 1/2" ck, 3 hrs. F. 0 BO, 34 BLW, gas, N2, frac fld, no sd, FCP 100 - 3 psig, 3/4" ck, 11 hrs. SWI. RDMO Precision Systems. 367 BLWTR.

12/22/06 Cont'd rpt for AFE 600145 to OAP. Chkd Anchors 12/06. SICP 230 psig. MI & set 1 - flw back tk & RU FL. Bd well. MIRU Triple "P" Rig #20. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 40 jts 2-3/8" tbg. Tgd @ 1,293' (97' of fill). MIRU Hurricane AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/1,293' - 1,390' (CBP). Circ 1 hr. RU AFU. RD pwr swivel. TOH w/8 jts 2-3/8" tbg. EOT @ 1,175'. Used 20 bbls 2% KCl wtr w/AFU. Recd 0 BO, 40 BLW w/AFU. SWI. SDFN. 347 BLWTR.

12/23/06 SITP 100 psig. SICP 100 psig. Bd well. TIH w/8 jts 2-3/8" tbg. Tgd @ 1,384' (6' of fill). TOH & LD w/1 jt 2-3/8" tbg. EOT @ 1,370'. RU swb tls. BFL 1,200' FS. S. 0 BO, 6 BLW, 8 runs, 1.5 hrs, FFL 1,370' FS. Lt brn fld smpl w/no sd. FTP 0 psig. FCP 4 psig. RD swb tls. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 1,383' (7' of fill, 1' new). RU AFU. Estb circ w/AFU. CO fill fr/1,383' - 1,390' (CBP). Circ 3 hrs. RD AFU. TOH w/8 jts 2-3/8" tbg. SD 1 hr. TIH w/8 jts 2-3/8" tbg. Tgd @ 1,390' (CBP). TOH w/8 jts 2-3/8"

tbg. EOT @ 1,175'. Used 20 bbls 2% KCl wtr w/AFU. Recd 0 BO, 25 BLW w/AFU. SWI. SDFHDWE. 331 BLWTR.

12/28/06 SITP 100 psig. SICP 100 psig. Bd well. TIH w/8 jts 2-3/8" tbg. Tgd @ 1,390' (CBP). TOH & LD w/2 jts 2-3/8" tbg. TOH w/41 jts 2-3/8" tbg, SN & NC. TIH w/2-3/8" x 20' OEMA w/1/4" weep hole & pin, SN & 41 jts tbg. RU swb tls. BFL @ 1,150' FS. S. 0 BO, 6 BLW, 8 runs, 1.5 hrs. FFL @ 1,340' FS. FTP 0 psig. FCP 4 psig. Lt brn fld smpl w/no solids. RD swb tls. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 1,390' (CBP). TOH & LD w/2 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Tbg ran as follows; 2-3/8" x 20' OEMA w/1/4" weep hole & pin, SN & 41 jts 2-3/8", 4.7#, J-55, EUE 8rd, yb tbg fr/XTO's stock. Ld tbg w/donut & seal assy as follows; SN @ 1,345'. EOT @ 1,365'. FC perms fr/1,291' - 1,347'. CBP @ 1,390'. PBTD @ 2,117'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) pmp (XTO #1148) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide 1" x 1' LS, 3 - 1-1/4" HF sb fr/XTO's stock, 49 - 3/4" used gr "D" rods fr/XTO's stock, 4 - 3/4" rod subs (8', 6', 4' & 2') & 1-1/4" x 16' PR w/8' Inr. Seated pmp. PT tbg to 500 psig for 5" w/4 bbls 2% KCl wtr. Tstd OK. Risd press. LS pmp w/rig to 500 psig. GPA. Risd press. HWO. RDMO Triple "P" Rig #20.