

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSE-078204A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1960' FSL & 1835' FWL SEC. 33K-T30N-R10W		8. Well Name and No. BASSETT COM #1B
		9. API Well No. 30-045-30302
		10. Field and Pool, or Exploratory Area PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

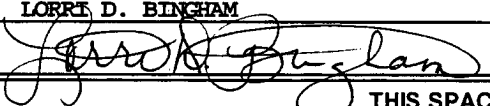
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompletable this well to the Pictured Cliffs per the attached morning report.

12-8-06
2A Blanco Mesaverte (72319)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
		Date 1/17/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
		JAN 18 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 18

12/2/06 Set & tstd anchors. MI & set 2 - 400 bbl frac tnks & flwback tnk. Filled tnks w/2% KCl wtr. SICP 72 psig. SITP 72 psig. Cycled & recd plngr. Bd well. MIRU Triple P Rig #6. RIH w/2" JDC tl. Recd BHBS. ND WH. NU BOP. PU & TIH w/8 jts 2-3/8" tbg. EOT @ 5,000' w/no tg. TOH & LD w/8 jts tbg. TOH w/146 jts tbg, SN & NC. TIH w/3-7/8" bit, 3-7/8" strg ml & 146 jts tbg. PU & TIH w/8 jts tbg. EOT @ 5,000' w/no tgd. TOH & LD w/154 jts tbg, strg ml & bit. ND BOP. NU 5K frac vlv. SWI. SDFWE. Night watchman on loc.

12/5/06 SICP 80 psig. RDMO Triple P Rig #6. Hauled 146 jts 2-3/8" tbg to Tuboscope for insp.

12/8/06 SICP 110 psig. MIRU H&M Precision pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Blue Jet WLU. RIH w/Weatherford 4-1/2" 10K CBP & set @ 2,800'. POH w/WL. Bd well. MIRU Weatherford ac equip. PT 4-1/2" csg & CBP to 3,000 psig for 5" w/45 bbls 2% KCl wtr. Tstd OK. Rlsd press. Perfd PC w/3-1/8" select fire csg gun @ 2,594', 2,585', 2,578', 2,564', 2,548', 2,546', 2,538', 2,536', 2,527', 2,522', 2,519', 2,511', 2,509', 2,504', 2,502', 2,499', 2,493', 2,491', 2,484', 2,479', 2,477' & 2,473' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 22 holes). Correlated to Schlumberger GR/CCL/TD log dated 11/21/00. POH w/WL. Bd PC perfs fr/2,473' - 2,594' dwn 4-1/2" csg @ 2 BPM & 800 psig. EIR @ 12 BPM & 1,780 psig. A. w/1,000 gals 15% NEFE HCl ac & 33 - 1.1 RCN BS. Flshd w/46 bbls 2% KCl wtr @ 10 BPM & 347 psig. GBA. Balled off @ 2,700 psig. Attd to surge off BS w/o sucess. RDMO ac equip. RIH w/JB to 2,800' (CBP). POH w/WL. Recd 33 BS. SWI. RDMO WLU. MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. 115 BLWTR.

12/9/06 SICP 0 psig. MIRU Halliburton frac equip. Fracd PC perfs fr/2,473' - 2,594' dwn 4-1/2" csg w/28,083 gals 70Q Delta 140 foamed frac fld(17# Borate XL gelled), 2% KCl wtr carrying 126,320# sd (105,340# 16/30 Brady per wt slips & 20,980# 16/30 Super LC RC sd per denseometer). Cut 4# Super LC RC sd stage short due to incrd press. Flshd w/33 bbls 70Q foamed frac fld. Max sd conc 5.40 ppg. AIR 31.8 BPM. ATP 1,220 psig. Max TP 1,708 psig. ISIP 1,259 psig. 5" SIP 1,003 psig. Used ttl 671,000 scf N2. 547 BLWTR. SWI 4 hrs. MIRU Precision System flwback mnfd & FL. SICP 340 psig. OWU @ 1:30 p.m. on 3/8" ck. F. 0 BO, 18 BLW, N2, frac fld w/no sd, FCP 340 - 190 psig, 3/8" ck, 3.5 hrs. Instd 1/2" ck. F. 0 BO, 105 BLW, N2, frac fld w/no sd, FCP 190 psig, 1/2" ck, 13 hrs. 539 BLWTR.

12/10/06 Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 13 BLW, gas w/no sd, FCP 190 - 180 psig, 1/2" ck, 7 hrs. SWI. RDMO Precision System. 526 BLWTR.

12/16/06 Cont'd rpt for AFE 652417 to OAP. Tstd anchors 11/06. SICP140 psig. Bd well. MIRU Hurricane Rig #2. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 100 jts 2-3/8" tbg. Tgd @ 2,704' (96' of fill). TOH w/5 jts tbg. Recd 0 BO, 20 BLW w/TIH. SN @ 2,539'. EOT @ 2,540'. PC perfs fr/2,473' - 2,594'. RU swb tls. BFL 2,450' FS. S. 0 BO, 2 BLW, 8 runs, 2.5 hrs, FFL 2,480' FS. Lt brn fld smpl w/no solids. FTP 0 psig. FCP 0 psig. RD swb tls. TOH w/7 jts tbg. MIRU Precision Systems AFU. SWI. SDFWE. 544 BLWTR.

12/19/06 SITP 130 psig. SICP130 psig. Bd well. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TIH w/12 jts 2-3/8" tbg. Tgd @ 2,704' (96' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,704' - 2,800'(CBP). Circ 2 hrs. RD

pwr swivel. TOH w/12 jts tbg. Used 20 bbls 2% KCl wtr w/AFU. Recd 0 BO, 90 BLW w/AFU. SD 1 hr. TIH w/12 jts tbg. Tgd @ 2,800' (CBP). RDMO AFU. TOH & LD w/9 jts tbg. Tbg ran as follows; SN, NC & 76 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. Ld tbg w/donut as follows; SN @ 2,513'. EOT @ 2,514'. PC perfs fr/2,473' - 2,594'. CBP @ 2,800'. MV perfs fr/4,412' - 4,973'. PBD @ 5,190'. Ppd dwn tbg w/5 bbls 2% KCl wtr & KW. ND BOP. NU WH. Rplcd master vlv w/rebuilt 3K WP master vlv #49531 fr/XTO stock. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. SWIFBU 1 hr. SICP 130 psig. OWU on 3/8" ck. Ran IP tst for PC. F. 0 BO, 0 BW, 57 MCF gas (based on 473.6 MCFD calc wet gas rate), FTP 130 - 120 psig, SICP 130 - 128 psig, 3/8" ck, 3 hrs. SWI. RDMO Hurricane Rig #2. SITP 130 psig. SICP 130 psig. RWTPD. 489 BLWTR.