

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RCVD JAN 25 '07

OIL CONS. DIV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

SF-077875

DIST. 3

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

XTO Energy Inc.

8. Lease Name and Well No.

PO PIPKIN #1F

3. Address

2700 Farmington Ave, K-1, Farmington, NM 87401

3a. Phone No. (include area code)

505-324-1090

9. API Well No.

30-045-33640

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1405' FNL & 1945' FEL

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and

(G) SEC 8-T27N-R10W

At top prod. interval reported below

12. County or Parish

SAN JUAN

13. State

NM

At total depth SAME

14. Date Spudded

11/9/2006

15. Date T.D. Reached

11/17/2006

16. Date Completed

☐ D & A☒ Ready to Prod.

1/17/07

17. Elevations (DF, RKB, RT, GL)*

5979' GL

18. Total Depth: MD

TVD

6755'

19. Plug Back T.D.: MD

TVD

6604'

20. Depth Bridge Plug Set: MD

TVD

6604'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/ATL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		375'		214		0	0
7 7/8"	5 1/2"	15.5#		6746'	4003'	1060		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6402'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORRISON	6618'	6620'	6618' - 6620'	0.32"	6	
B) DAKOTA	6258'	6509'	6258' - 6509'	0.32"	30	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6618' - 6620'	A. w/150 gals 15% NEFE acid & 300 gals 12/3 HF acid.
6258' - 6509'	A. w/1000 gals 15% NEFE acid. Frac'd w/77,767 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 146,200# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
		4		0	223	5			PRODUCTION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	375	500		0	1338	30		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCDB

FARMINGTON FIELD OFFICE

JAN 24 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FM

6589

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	808
				KIRTLAND SHALE	937
				FRUITLAND FORMATION	1382
				LOWER FRUITLAND COAL	1820
				PICTURED CLIFFS SS	1838
				LEWIS SHALE	2021
				CHACRA SS	2745
				CLIFFHOUSE SS	3368
				MENEFEE	3475
				POINT LOOKOUT SS	4185
				MANCOS SHALE	4512
				GALLUP SS	5366
				GREENHORN LS	6228
				1ST DAKOTA SS	6256
				BURRO CANYON SS	6437

32. Additional remarks (include plugging procedure):

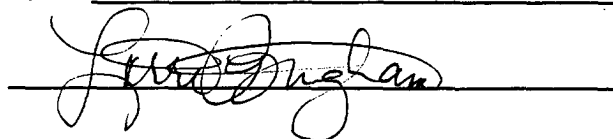
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 1/22/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.