Form 3160-4 (April 2004)

Ţ

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED ON CONS. DIV. OMB NO. 1004-0137 DIST. SExpires March 31, 2007

	WELL	. COMP	LETION OF	RECOMPLE	TION REPO	ORT AND LO	G		5. Lease Serial			
a. Type	Type of Well Oil Well X Gas Well Dry Other						NMNM09867A 6. If Indian, Allotee or Tribe Name					
	L	_			O. If Indian, Anotee of Tribe Name							
Туре	of Completion:	Oth	New Well er	Work Over	Deepen	Plug Back		f.Resvr,.	7. Unit or CA	Agreement Name and No.		
Name o	of Operator								8. Lease) Name	and Well No.		
O End Addres	erqy Inc.					3a. Phone No.	(include a	rag anda)	BUITE #2			
		 1	- T - T	The 1 Beauti	2 75	i '		•	9. API Well No			
Location	on of Well (Repo	ort locatio	n clearly and	Ste 1 Farming in accordance with	Federal reau	ij 505 virements)*	324-109	90	30-045-			
At surfa			·		•	,			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
	1082.	PNL &	1225' FWL	SEC 18C-T3	UN-KT3M					M., or Block and		
At top prod. interval reported below									Survey or Area SEC. 18C-T30N-R13W			
										arish 13. State		
At total depth										NM		
Date S	Spudded	15. Da	te T.D. Reache	e T.D. Reached 16. Date Completed						(DF, RKB, RT, GL)*		
	•	1				D & A Ready to Prod.				. , , , ,		
11/2	28/06	12	/3/06		-:	1/11/07	_		5730'			
	Depth: MD			Plug Back T.D.:	MD	1582'	20. D	epth Bridge	e Plug Set: MD)		
	TVD				TVD				TVD			
. Type	Electric & Othe	r Mechani	cal Logs Run ((Submit copy of ea	ch)		22. Was	well cored?	X No	Yes (Submit analysis)		
							Was	DST run	X No	Yes (Submit report		
	'\CN\IID						Dire	ctional Surve	ey? XNo	es (Submit copy)		
Casin	g and Liner Rec	ord (Repo	rt all strings s	et in well)								
ole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemer Depth	nter No.of S Type of C		Slurry Vo (BBL)	l. Cement To	op* Amount Pulled		
1/4"	8-5/8"	24#		232'	2000.	150		(222)	0			
7/8" 5-1/2"		15.5#		1628'		224			0			
.,,												
			+									
												
	 											
Tubir	g Record								<u> </u>			
. ruom	ig Record											
Size	Depth Set (acker Depth (M	ID) Size	Depth Set ((MD) Packer D	epth (MD)	Size	Depth Set	(MD) Packer Depth (MD)		
-3/8"	1564		Packer Depth (M	ID) Size			epth (MD)	Size	Depth Set ((MD) Packer Depth (MD)		
-3/8"	1564 ucing Intervals				26. Perfora	ition Record	epth (MD)					
-3/8" Produ	1564 to cing Intervals Formation		Тор	Bottom	26. Perfora Perf	ation Record		Size	No. Holes	Perf. Status		
-3/8" Produ	1564 ucing Intervals				26. Perfora Perf	ition Record						
-3/8" Produ	1564 to cing Intervals Formation		Тор	Bottom	26. Perfora Perf	ation Record		Size	No. Holes			
3-3/8" 5. Produ	1564 to cing Intervals Formation		Тор	Bottom	26. Perfora Perf	ation Record		Size	No. Holes			
2-3/8" 5. Produ	1564 cing Intervals Formation FRUITLAND	COAL	Top 1349'	Bottom 1493 '	26. Perfora Perf	ation Record		Size	No. Holes			
-3/8" Produ	1564 to cing Intervals Formation	COAL	Top 1349'	Bottom 1493 '	26. Perfora Perf	ation Record		Size	No. Holes			
-3/8" Produ	1564 cing Intervals Formation FRUITLAND	COAL	Top 1349'	Bottom 1493 '	26. Perfora Perf	ation Record	C	Size	No. Holes			
-3/8" Produ	1564 coing Intervals Formation FRUITLAND FRUITLAND Fracture, Treat	Ment, Cen	Top 1349' nent Squeeze,	Bottom 1493 '	26. Perfora Perf 1349	ntion Record forated Interval 9' - 1493' Amount and	d Type of N	Size).49"	No. Holes 57			
-3/8" Produ	1564 cing Intervals Formation FRUITLAND (Fracture, Treati	Ment, Cen	Top 1349' ment Squeeze, A. w/1	Bottom 1493' Etc.	26. Perfora Perf 1345	Amount and	d Type of N	Size).49"	No. Holes 57	Perf. Status		
-3/8" Produ	1564 cing Intervals Formation FRUITLAND (Fracture, Treati	Ment, Cen	Top 1349' ment Squeeze, A. w/1	Bottom 1493' Etc. 800 gals 15	26. Perfora Perf 1345	Amount and	d Type of N	Size).49"	No. Holes 57	Perf. Status		
-3/8" Produ	1564 cing Intervals Formation FRUITLAND (Fracture, Treati	Ment, Cen	Top 1349' ment Squeeze, A. w/1	Bottom 1493' Etc. 800 gals 15	26. Perfora Perf 1345	Amount and	d Type of N	Size).49"	No. Holes 57	Perf. Status		
2-3/8" 5. Produ 1 7. Acid,	1564 cing Intervals Formation FRUITLAND (Fracture, Treati	COAL ment, Cen	Top 1349' ment Squeeze, A. w/1	Bottom 1493' Etc. 800 gals 15	26. Perfora Perf 1345	Amount and	d Type of N	Size).49"	No. Holes 57	Perf. Status		
-3/8" Produ 1 Acid, 13 Producate First	Test	ment, Cen	Top 1349' ment Squeeze, A. w/l carry	Bottom 1493 ' Etc. 800 gals 159 ing 147,000#	26. Perfora Perf 1345 NEFE HC. sd coated	Amount and a w/Sandwed	d Type of Nac'd wage NT.	Size).49 ⁿ Material /98,288	No. Holes 57	Perf. Status		
-3/8" Produ 1 Acid, 13 Producate First	1564 cing Intervals Formation FRUITLAND (Fracture, Treats Depth Interval 49' - 1493	Ment, Cen	Top 1349' ment Squeeze, A. w/l	Bottom 1493' Etc. 800 gals 15ing 147,000#	26. Perfora Perf 1345	Amount and a cid. Fred	d Type of Nac'd Wyge NT.	Size).49 ⁿ Material /98,288	No. Holes 57 gals Delta	Perf. Status		
Produced	Fracture, Treats Depth Interval A totion - Interval A Test Date 1/11/07 Tbg. Press.	Ment, Cem	Test Production	Bottom 1493' Etc. Boo gals 155 ing 147,000# Oil Gas BBL Gas CF Oil Gas	26. Perfora Perf 1345 NEFE HC sd coated Water BBL Water	Amount and a w/Sandwedd	d Type of Nac'd wage NT.	Size 2.49* Material /98,288	No. Holes 57 gals Delta	Perf. Status 140 frac fld		
Produced	Fracture, Treated by Test Date 1/11/07 Tog. Press. Flwg.	Ment, Cen Hours Tested Csg. Press.	Test Production	Bottom 1493' Etc. Boo gals 158 ing 147,000#	26. Perfora Perf 1345 NEFE HC. sd coated Water BBL	Amount and d w/Sandwed	d Type of Nac'd Wac'd Wac'd Wac'd Wall State	Size 0.49 ⁿ Material /98,288	No. Holes 57 gals Delta	Perf. Status 140 frac fld		
Produced Tooke	Fracture, Treated by T	Ment, Cem	Test Production	Bottom 1493' Etc. Boo gals 155 ing 147,000# Oil Gas BBL Gas CF Oil Gas	26. Perfora Perf 1345 NEFE HC sd coated Water BBL Water	Amount and a w/Sandwedd	d Type of Nac'd Wac'd Wac'd Wac'd Wall State	Size 2.49* Material /98,288	No. Holes 57 gals Delta uction Method	Perf. Status 140 frac fld PUMPING		
Produced hoke ze	Fracture, Treate Depth Interval A Test Date 1/11/07 Tog. Press. Flwg. S1 390 action-Interval B	Hours Tested Csg. Press. 390	Test Production	Bottom 1493' Etc. Boo gals 155 ing 147,000# Oil Gas BBL MCF Oil Gas BBL MCF	26. Perfora Perf 1345 NEFE HC. sd coated Water BBL Water BBL	Amount and acid. Frod w/Sandwed	d Type of Mac'd Wac'd Wa	Size 0.49 Aaterial /98,288 Produs SHUT IN	No. Holes 57 gals Delta uction Method	Perf. Status 140 frac fld		
Produced hoke	Fracture, Treated by T	Ment, Cem	Test Production	Bottom 1493' Etc. Boo gals 155 ing 147,000# Oil Gas BBL Gas CF Oil Gas	26. Perfora Perf 1345 NEFE HC sd coated Water BBL Water	Amount and a w/Sandwedd	d Type of Nac'd Wac'd Wac'd Wac'd Wall State	Size 0.49 Aaterial /98,288 Produs SHUT IN	No. Holes 57 gals Delta uction Method	Perf. Status 140 frac fld PUMPING		
Produced Produced 13- Produced a. Produced a. Produced	Fracture, Treated by Test Date 1/11/07 Tog. Press. Flwg. Si 390 action-Interval B Test Date 1/21/07 Test Date 1/21/07 Tog. Press. Flwg. Si 390 action-Interval B Date	Hours Tested Csg. Press. 390	Test Production Test Production Test Production	Bottom 1493' Etc. Boo gals 158 ing 147,000# Oil Gas BBL MCF Oil Gas BBL MCF	26. Perfora Perf 1345 NEFE HC sd coated Water BBL Water BBL	Amount and a w/Sandwed Oil Gravity Gas: Oil Ratio	Gas Gravity Gas Gravity	Size 2.49 ⁿ Material /98,288 Prod us Prod	No. Holes 57 gals Delta uction Method	Perf. Status 140 frac fld PUMPING		
Produced 1.3. Produced a. Producate First oduced a. Producate First	Fracture, Treated by Test Date 1711/07 The Press. Flug. St. 390 Cition-Interval By Test Date 1711/07 The Press. Flug. St. 390 Cition-Interval By Test Date 1711/07	Hours Tested Csg. Press. 390	Top 1349' ment Squeeze, A. w/J carry: Test Production 24 Hr.	Bottom 1493' Etc. Boo gals 158 ing 147,000# Oil Gas BBL MCF Oil Gas BBL MCF	26. Perfora Perf 1345 k NEFE HC sd coated Water BBL Water BBL	Amount and a w/Sandwed Oil Gravity Gas: Oil Ratio	d Type of Mac'd Wac'd Was Gravity Well State	Size 2.49 ⁿ Material /98,288 Prod us Prod	No. Holes 57 gals Delta uction Method	Perf. Status 140 frac fld PUMPING		

te First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas		Production Method	
luced	Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity			
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well S	atus		
.Produc	tion-Interval	D							_		
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity		Production Method	
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well S	atus		
Disposit	tion of Gas (So	ld, used for j	fuel, vented, et	c.)		TO BE	SOLD				
Summa	ummary of Porous Zones (Include Aquifers):							31. I	ormati	ion (Log) Markers	····
tests,		oth interval					als and all drill-s flowing and shu				
Forma	ation	Тор	Bottom		Descriptions, Contents, etc.					Name	Тор
		. op	Dottom		Descriptions, Contents, etc.						Meas.Depth
								l l		ND FORMATION	1266
								LOW	er fi	RUITLAND COAL	1406
								PIC	TURE	CLIFFS SS	1506
. Additie	onal remarks	(include plu	gging procedu	re):							
	te which item	s have bee a	attached by pla	cing a ch	eck in the	appropriat	e boxes:				
. Indicat			l full set req'd)	1	Geo	logic Repo		eport	Direct	tional Survey	
Elec	trical/Mechar dry Notice for	plugging a	nd cement ver								
Election Sund	dry Notice for			d informa	ition is co	mplete and	correct as deter	nined from a	l availa	able records (see attached in	structions)*
Sund	dry Notice for	the forego			ition is co	mplete and	correct as deter			able records (see attached in:	•