Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	ر دري

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•	Lease Senai No.	
	14-20-603-2200A	DIST.
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.			If Indian, Allottee or Tribe Name     Navajo Tribal      If Unit or CA/Agreement, Name and/or No.		
Type of Well	Gas Well Other	701 JAN 24 SAL	8. Well Name and No.		
. Name of Operator Lance Oil & Gas Company a. Address P.O. Box 70, Kirtland NM 87417		KEULUS OFO KEULUS I	NW Cha Cha #11  9. API Well No.		
		3b. Phone No. (include area code) 505-598-5601	30-045-08142  10. Field and Pool, or Exploratory Area		
I. Location of Well (Footage, Sec., T., R., M., or Survey Description) 720' FNL and 350' FEL, Section 20, T29N, R14W			Basin Fruitland Coal  11. County or Parish, State  San Juan County, NM		
12. CHECK AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Production ( Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water Disposal

✓ Plug Back

Convert to Injection

During the time period of October 18-20, 2006, a permanent plugback of the Gallup, Mesaverde, and Lewis Shale formations up to 1162' KB occurred as follows:

- a CIBP was permanently set @ 4631' KB.
- circulated 110 bbls fresh water in wellbore.
- cement plug #1 isolates the Gallup from 4236-4631' KB w/43 sxs type III cement (14.8 ppg, 1.32 yield). TOC was tagged w/a tubing string.
   cement plug #2 isolates the Mesaverde and Lewis Shale from 1162-1583' KB w/56 sxs type III cement (14.8 ppg, 1.32 yield). TOC was tagged w/
- a tubing string.
- new 5-1/2" 15.5#/ft casing was installed in the wellbore from the surface to 881' KB, after removal of the old casing was successful from
- production will occur from the fruitland coals.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Tod H, Haanes  Title Production Engineer					
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Signature Tod Ar Hagnes	Date	l	23	200	7
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
A					Date
Approved by		Title	<del></del>	<del> </del>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

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