

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO.  
30-045-28856

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ripley N 2 (302860)

8. Well Number # 26

9. OGRID Number  
241333

10. Pool name or Wildcat  
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter N : 815 feet from the South line and 1450 feet from the West line  
Section 26 Township 32N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,937' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ Will use steel flowback tanks.

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO, Rpl Prod Equip, Install DynaSave Pump, Upgrade Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this NOI to clean-out wellbore, replace, as necessary, tubing-rods-bottom hole pump and equip well to produce with the installation of a DynaSave Pump. Possible upgrade of Facilities to include dual flow line, meter and separator may be necessary to facilitate handling potential increase of produced volumes. Below is our proposed well clean-out procedure (please see attached wellbore diagram):

1. Install & test rig anchors. Prepare flowback tank. Comply w/ all BLM & Chevron HES Regulations. MIRU WO Rig.
2. Conduct safety meeting w/ all personnel on location. NU relief line. RD Pump Unit. Blow down well & kill w/ water if necessary. POOH w/ rods & pump. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank & BOP's. Pressure test BOP's.
3. When you pull the tbq hanger & B-1 adapter, make sure you send it in to be tapped to accommodate the capillary string.
4. POOH w/ tbq string & LD. Send tbq into tuboscope for inspection if necessary. Replace damaged or bad tbq.
5. PU 4-3/4" bit, bit sub & 5-1/2" mill on WS. RIH & CO to PBTD @ 2240'. Tag fill, break circulation w/air & CO by pumping air & soap sweeps as needed. Pump 5 - 10 bbl soap sweeps accordingly. Continue to clean as until shale/coal/fines stop running heavy. POOH with WS after cleaning.
6. PU production tbq, banded with 400' of capillary tbq & RIH. Circulate any fill that may have come into the wellbore. Land well w/ EOT @ ~ 2169'. WE WANT TO BE AS CLOSE OR BELOW THE BOTTOM PERF AS POSSIBLE. ND BOP's, NU wellhead. PU existing/new pump and rods as per Artificial Lift Rep.
7. Hang polished rod on horses head if there is a pumping unit on location. Check with the pumper to ensure we leave the surface equipment the way they want it. RD WO Rig and MOL. Turn well over to production.

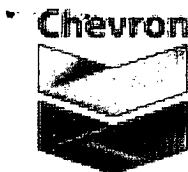
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 01/24/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: A. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE: JAN 30 2007  
Conditions of Approval (if any):



**Ripley N #26-2**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 10-11-2006**

**Geologic Tops:**

Kirtland

Fruitland Coal

API: 30-045-28856  
Legals: Sec 26 - T 32N - R 13W  
Field: Basin

KB 12'  
KB Elev 5949'  
Gr Elev 5937'



Surface Casing:  
8-5/8", 24#, ST&C J-55 @ 377"  
Cmt w/ 20 bbls H2O & 265 Sx Class B  
Circ cmt to surface

Tubing Details:  
2-7/8", 6.5# EUE, J-55 @ 2117'

Rod Details:  
77, 3/4" Rods  
6 k Bars  
2-1/2" x 1-1/2" x 16' RWAC Pump

2 Jts of 5-1/2" pre -perforated casing @ 2094'-2179'

Fruitland Coal Perfs: All 4 jsp  
2134'-2169'

PBTD = 2240'

TD = 2250'

Production Casing:  
5-1/2", 17#, LT&C, J-55 @ 2222'  
Cmt w/ 20 bbls H2O, 200 sx Lite cmt & 130 sx neat B  
Circulated Cement to surface

Prepared by: Tashika Charles  
Date: 10/11/2006

Revised by:  
Date: