State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

Submit to Appropriate District Office

<u>District IV</u> 220 S. St. Franc	,		7505	12	20 South St. Santa Fe, N						AMENDED REPORT	
	Į.	REQU		R ALL	OWABLE		HOI	RIZATION	TO I			
<sup>1</sup> Operator na Lance Oil &				OGRID Number								
P. O. Box 70	upany, me.			ŀ	229938 Oil Ci  Reason for Filing Code/ Effective Date							
Kirtland, NM								Completion 1	/2/2007		1957.	
<sup>4</sup> API Numbe 30-045-33419			ol Name n Fruitlan	d Coal					<sup>6</sup> Po 716	ool Code 29		
7 Property Co	9 8 Pro	FLOG				9 Well Number #3						
		ocation			FLOC				1 #3			
JI or lot no.	or lot no.   Section   Tov				Feet from the 920	North/South Line South		Feet from the 1800	East/V West	West line	County San Juan	
11 Bot	ttom H	ole Locati	on									
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
Lse Code		cing Method Code		onnection	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	nd Gas	Transpo	rters		•							
<sup>18</sup> Transporter OGRID		19 Tra	19 Transporter Name and Address			<sup>20</sup> POD 21 O/		/G 22 POD ULSTR Location and Description				
37627		Wester	n Gas Res	ources								
1 N. 19 J. 1						The state of the s	e per con processor de la constantina					
SA TARONTO E NEW PROPERTIES TO THE BOOK STANKE	Cat of the first party				The second second second	October and Advantage of the Control	re Billion (I. J. March 1964)	A SHARING A LILL OF CHICA D.				
			·									
IV. Prod	luced V							····				
POD		PO.	D ULSTR	Location	and Descriptio	n						
		tion Data										
<sup>25</sup> Spud Day 3/10/06	te	<sup>26</sup> Ready 1/29/20		1	<sup>27</sup> TD 30' KB	<sup>28</sup> PBTD		<sup>29</sup> Perforat 1146'-1238			<sup>30</sup> DHC, MC	
<sup>31</sup> Ho	le Size		32 Casing &		ng Size	<sup>33</sup> Dep	Depth Set		<sup>34</sup> Sa		ks Cement	
12-1/4"			8-5/8" surface		е	184' KB					145 sxs	
7-7/8"		5		5-1/2"		1542' KB				195 sxs		
		2-3/		/8" tubing	g	1285' KB						
VI. Well					1							
35 Date New	Oil	<sup>36</sup> Gas Delivery Date		37 7	Test Date	38 Test Length		h <sup>39</sup> Tì	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
41 Choke Siz	ze	<sup>42</sup> O	il	<sup>43</sup> Water		<sup>44</sup> Gas			<sup>45</sup> AOF		46 Test Method undry of test to follow	
I hereby certi						1/29/07		OIL CONSERV	VATION	DIVISIO	ON	
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gnature:	+ x A	11 11		•		Approved by:	1	1. Ver		,	-31-07	
rinted name:	1000	AT AT	ganes			Title:		MICO DICT	DICT		- 21-0/	
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itle: roduction Eng			Approval Date: JAN 2 9 2007									
mail Address							977	14 ~ 0 KOU				
d.haanes@an												
ate: 1/23	1245	b Ph	one: 5-598-560	1. ext. 556	<sub>54</sub>	Augmich.	Mm	Alato Nom	rd a	1 Sum	retire tape)	