

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.	30-045-33563
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Atlantic D Com B
8. Well Number	#3M
9. OGRID Number	14538
10. Pool name or Wildcat	Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 815 feet from the North line and 1595 feet from the West line

Section 16 Township 30N Range R10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6563'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for the 7" & 4 1/2" casing on the Atlantic D Com B 3M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 12/8/06

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE JAN 25 2007

Conditions of approval, if any: 1-26-07

Atlantic D Com B #3M
API # 30-045-33563
Unit C, §15' North 1595' West
Section 16, T30N, R10W

1/5/07 RU Blooie lines. RIH w/8 ¾" bit. D/O cement & ahead to 5300' intermediate. Circ hole. RIH w/122 jts 7" 23# L-80 ST & C Casing set @ 5289', Stage Tool @ 2562'. RU cement. 1/16/07 Pumped pre-flush of 10 bbls FW/10 bbls Mud Flush/10 bbls FW. Pumped Scavenger 19 sx(57 cf- 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, .5 #/sx LCM-1, .4% FL-52, .4% SMS. **1st Stage Lead-** pumped 338 sx(720cf- 128 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. **Tail-** pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flakes, & .2% FL-52. Dropped Plug & displaced w/120 bbls FW & 86 bbls mud. Plug down @ 15:20 hrs 1/16/07. Opened Stage tool w/2230 psi. Circ 44 bbls cement to surface. **2nd Stage-** pumped pre-flush of 10 bbls FW/10 bbls Mud Flush/10 bbls FW. Pumped Scavenger 19sx(57 cf- 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS, followed by 347 sx (739 cf-131 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/101 bbls FW. Bump plug & close Stage Tool @ 20:13 hrs 1/16/07. Circ 50 bbls cement to surface. ND BOP. NU B Section, NU BOP.

1/17/07 PT 7" casing to 1500 #/30 minutes- good test. RIH w/6 ½" bit. D/O cement, DV Tool @ 2562' & ahead to 7913' (TMD). 7757' T VDrReached on 1/20/07. Circ hole. RIH w/187 jts 4 ½" 11.6# L-80 LT & C casing set @ 7912. RU to cement. 1/22/07 Pumped pre-flush of 10 bbls gelled water/2 bbls FW. Pumped Scavenger 9 sx(27 cf-5 bbls) Premium Lite HS FM w/.25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Followed by 184 sx(364 cf- 65 bbls) Premium Lite HS FM w/.25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/123 bbls FW. Bumped plug @ 13:30 hrs 1/22/07. RD . RR @ 20:15 hrs 1/22/07.

PT will be done by completion rig. PT results and TOC will be recorded on next report