

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-045-33583 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> DIST. 3 State Oil & Gas Lease No. 25016																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">RIO BRAVO 27</div>																								
2. Name of Operator PATINA SAN JUAN, INC.		8. Well No. <div style="text-align: center; font-weight: bold;">#05</div>																								
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056		9. Pool name or Wildcat Basin Dakota / Basin Fruitland Coal																								
4. Well Location Unit Letter E : 1505 Feet From The NORTH Line and 1245 Feet From The WEST Line Section 27 Township T31N Range 13W NMPM SAN JUAN County																										
10. Date Spudded 10/02/06	11. Date T.D. Reached 10/19/06	12. Date Compl. (Ready to Prod.) 01/22/07																								
13. Elevations (DF& RKB, RT, GR, etc.) 5673'		14. Elev. Casinghead																								
15. Total Depth 6675'	16. Plug Back T.D. 6638'	17. If Multiple Compl. How Many Zones? 2																								
18. Intervals Drilled By YES		19. Producing Interval(s), of this completion - Top, Bottom, Name 1630' - 1796' BASIN FRUITLAND COAL																								
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL																								
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>36#, J-55</td> <td>332'</td> <td>13-1/2"</td> <td>300 sx</td> <td>Circ 35 bbl to surface</td> </tr> <tr> <td>7"</td> <td>23#, N-80</td> <td>4640'</td> <td>8-3/4"</td> <td>541 sx</td> <td>Circ 50 bbl to surface</td> </tr> <tr> <td>4-1/2"</td> <td>11.6#, N-80</td> <td>6675'</td> <td>6-1/4"</td> <td>160 sx</td> <td>TOC @ 4636'</td> </tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36#, J-55	332'	13-1/2"	300 sx	Circ 35 bbl to surface	7"	23#, N-80	4640'	8-3/4"	541 sx	Circ 50 bbl to surface	4-1/2"	11.6#, N-80	6675'	6-1/4"	160 sx	TOC @ 4636'
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26. Perforation record (interval, size, and number) 1692' - 1702', 1630' - 1638' 72 Shots, 4 JSPF (Upper FC) 1788' - 1796' 48 Shots, 6 JSPF (Lower FC) 120 Total Shots, 3-1/8" Casing Gun																										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1630' - 1702'</td> <td>Acidize w/ 1,000 gal 12.5% acid. Frac w/ 51,756#, ISIP: 1270 psi.</td> </tr> <tr> <td>1788' - 1796'</td> <td>Acidize w/ 1,000 gal 12.5% acid. Frac w/ 51,756#, max psi: 2081,</td> </tr> <tr> <td></td> <td>Avg psi: 1955, max rate: 38.6 bpm, avg rate: 35.0 bpm, ISIP: 1484,</td> </tr> <tr> <td></td> <td>5 min: 1097 psi, 10 min: 1034 psi, 15 min: 1002 psi</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1630' - 1702'	Acidize w/ 1,000 gal 12.5% acid. Frac w/ 51,756#, ISIP: 1270 psi.	1788' - 1796'	Acidize w/ 1,000 gal 12.5% acid. Frac w/ 51,756#, max psi: 2081,		Avg psi: 1955, max rate: 38.6 bpm, avg rate: 35.0 bpm, ISIP: 1484,		5 min: 1097 psi, 10 min: 1034 psi, 15 min: 1002 psi														
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28 PRODUCTION																										
Date First Production <div style="text-align: center;">ASAP</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">FLOWING</div>																								
Well Status (Prod. or Shut-in) <div style="text-align: center;">SHUT-IN</div>																										
Date of Test 01/17/07	Hours Tested 3	Choke Size 0.500"																								
Flow Tubing Press. 16#	Casing Pressure 110#	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 155 Water - Bbl. 48 Oil Gravity - API - (Corr.) N/A																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By																								
30. List Attachments DEVIATION SURVEY																										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																										
Signature Printed Name: Miranda Martinez Title: Regulatory Analyst Date: 01/26/07 E-mail Address: mmartinez@nobleenergyinc.com																										

RIO BRAVO 27 #05

API#: 30-045-33583

Estimated Formation Tops:

Ojo Alamo	656'
Kirtland	787'
Fruitland	1504'
Pictured Cliffs	1847'
Lewis	2037'
Cliffhouse	3428'
Menefee	3582'
Point Lookout	4221'
Mancos	4559'
Gallup	5773'
Greenhorn	6283'
Graneros	6344'
Dakota	6412'
<i>TOTAL DEPTH</i>	<i>6675'</i>